

Doug Voda and Vincenzo Balzano, September 24-26, 2014 – Dalmine, Italy

ABB OEM Days 2014 From components to smart solutions



Technical session From components to smart solutions

Speaker name Doug Voda

Speaker title
 PPMV Smart Grid Leader

Company NameABB

Location
 Lake Mary, USA

Co-presenter name
 Vincenzo Balzano

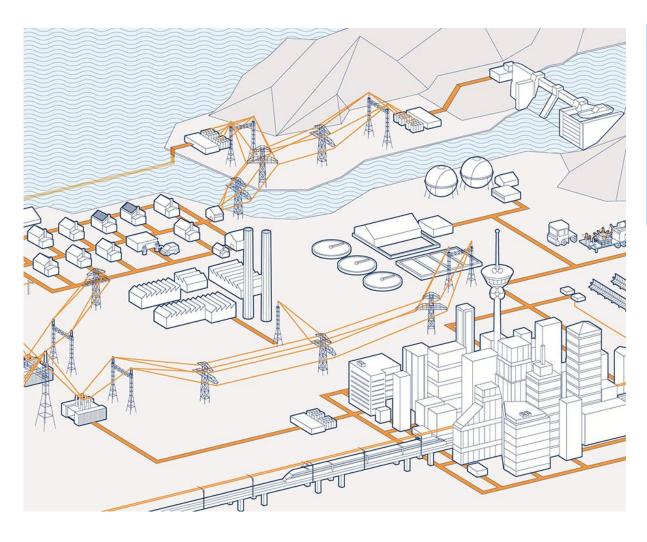
Title Smart Grid Program Manager

Company NameABB

Location Dalmine, Italy



Smart grids for distribution networks Focus is on distribution grid automation



Traditional automation areas

- Distribution control centers
 - Network management SCADA/DMS
 - Outage management
 - Workforce management
- Substation automation HV/MV
 - Integrated protection, control and monitoring

Recent Technology and Market Changes

- Communication technology
- Distributed generation
- Government regulations
- Efficiency and performance benefits (voltage regulation)
- Secondary distribution fault passage indication, voltage regulation
- Asset management



Smart grids for distribution networks Customer requirements for Smart Grid

Capacity

Upgrade/install capacity economically Provide additional infrastructure (PHEVs, Renewables)

Reliability

Stabilize the system and avoid outages Provide high quality power all the time

Efficiency

Improve efficiency of power generation Reduce losses in transport and consumption

Sustainability

Connect renewable energy to the grid Useful life of products as technology changes

Safety

Eliminate or reduce risk of harm or injury



A smarter grid OEM equipment for industrial and utility customers





Transformers

Energy storage systems



Switchgear

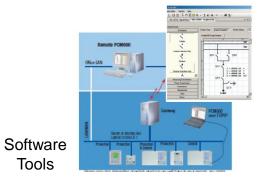


Circuit breakers











Utility communication

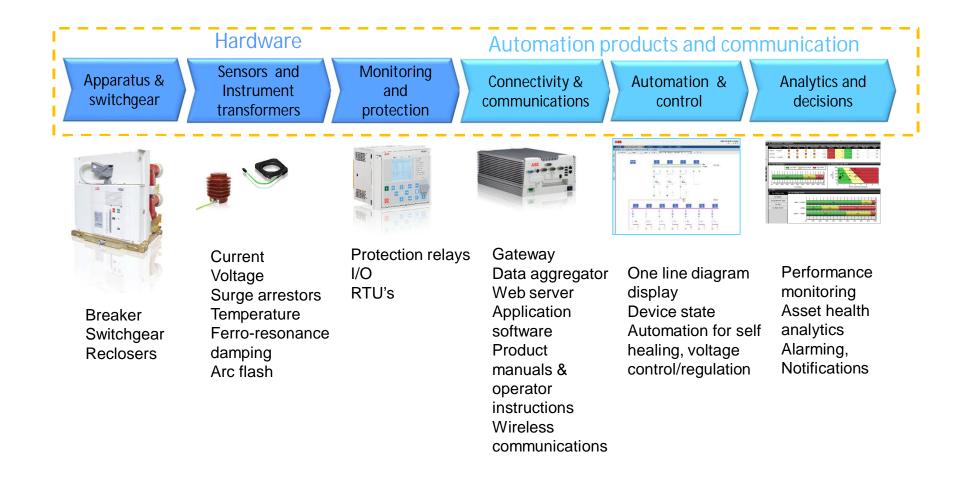


Instrument transformers, sensors, arresters



Tools

A smarter grid Medium voltage packages for industrial and utility applications





Building solutions for industrial & utility customers Four functional classes for indoor and outdoor solutions

Level 4 selectivity Protection Line circuit breakers Level 3 management Power flow Measurement Measurement Accurate MV Accurate MV measurements measurements Level 2 solation Control Control Control MV switch MV switch MV switch operation operation operation Level 1 awareness Monitoring Monitoring Monitoring Monitoring MV fault and MV fault and MV fault and MV fault and switch indication switch indication switch indication switch indication LV measurement LV measurement LV measurement LV measurement



Building solutions for industrial & utility customers Benefits through levels of solution offering

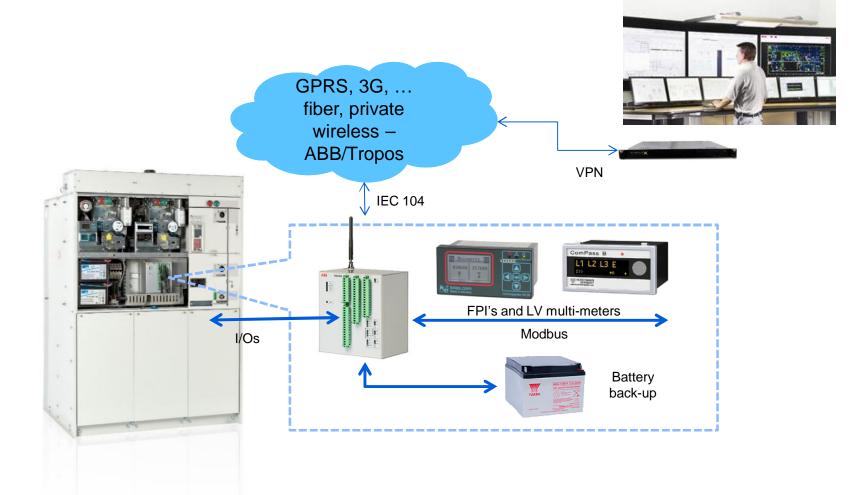
Functional level	
Level 4 Protection	Line circuit breakers
Level 3 Measurement	Accurate MV measurements
Level 2 Control	MV switch operation
Level 1 Monitoring	MV fault and switch indication LV measurement

Customer benefits

- Selective protection
- ✓ Integration of distributed generation (DG)
- Real time power flow data
- ✓ Safe network reconfiguration
- ✓ Fast fault isolation and power restoration
- ✓ Faster fault localization
- ✓ Reliable switching status information



Level 2 solution example SafeRing with integrated intelligence



Level 2

Control

MV switch operation

Monitoring

- MV fault and switch indication
- LV measurement



Level 3 solution example Outdoor apparatus with cabinet

Level 3

Measurement

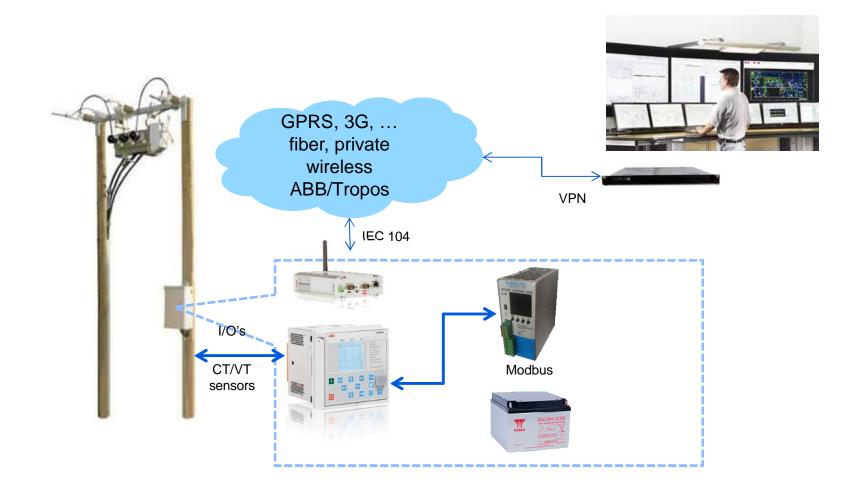
Accurate MV measurements

Control

MV switch operation

Monitoring

- MV fault and switch indication
- LV measurement





Level 4 solution example UniSec with integrated intelligence



Protection

Line circuit breakers

Measurement

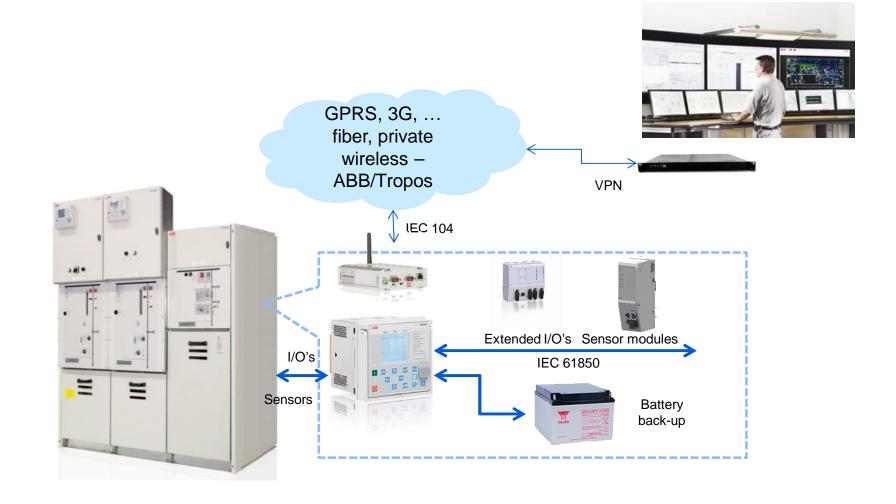
Accurate MV measurements

Control

MV switch operation

Monitoring

- MV fault and switch indication
- LV measurement





Smart Lab Configuration

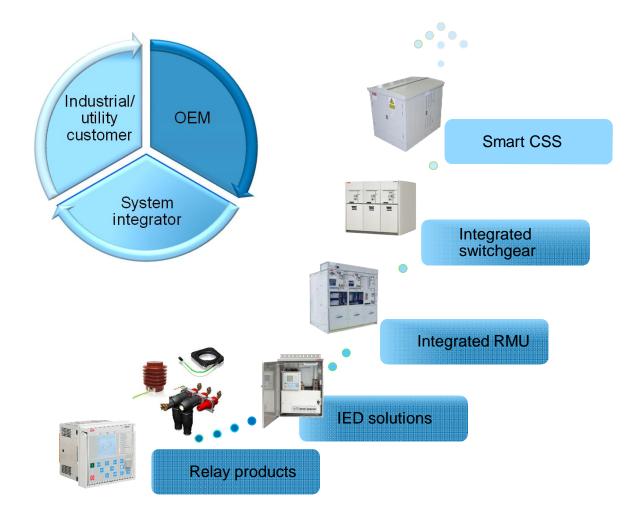




- Equipped with all the basic equipment found in distribution networks:
 - wireless network communication, SCADA, MV transformer with tap changer, inverter, solar panels and LV circuit breaker with IEC 61850 communication
- The simulation model enables multiple scenarios and observes the behavior of protection and automation equipment when faults occur in different sections of the network



ABB's grid automation products and solutions Optimal solution for entire value chain





Using the Center of Excellence and Smart Grid Lab New market positioning

Reliability	Distributed generation	Better customer service	
OEM needs	ABB solu	utions	
Multiple protocols and migration to a scommunication standard (IEC 61850)	9	oultiple protocols converted to tform	
Support OEM manufacturers growth	_	connects different components operation as one platform	
Lack of automation expertise	Expertise in di	stribution automation available	
Resource constraints	Engineering su	Expertise in distribution automation available Engineering support for configuration Support to develop standard solutions	
Selling bundled solutions		Sales training and marketing collateral available as well as support when using ABB components	



Relion® product family Best fit for every need

	Series	Highlights
	670/650	Flexibility, performance and ease of use from ready-to-use solutions for generation, transmission and sub-transmission applications
	630	Flexibility and performance for demanding applications
	620	Expandability and performance
	615	Compact with powerful standard configurations
	611	Preconfigured solutions and Web HMI
aunz Eu	610	Protection for dedicated applications
	605	Simplicity for protection



Grid automation RER601/603 - overview





- For collection of monitoring information from secondary substation, both from hardwired (RER603) or serial communication (RER601/603)
- Offers a seamless upgrade
- Able to communicate with control center using wireless public network GPRS
- RER 603 one switching device to control open and close



Grid automation REC601/603 - overview





- For monitoring and control switching in secondary substation, both from hardwired and serial communication
- Able to communicate with control center using wireless public network GPRS
- It can control from 1 (REC601) up to 3 (REC603) bays of secondary switchgear with switch disconnector
- Advanced battery charger always included



Grid automation RER615/REC615 - overview



- Able to control one CB bay and up to 3 switch disconnector bays (only with REC 615)
- Advanced smart grids functionalities like load shedding and power quality
- Supports IEC 61850, IEC 60870-5-101, IEC 60870-5-104
- Available for connection with traditional CTs, VTs and innovative combined current and voltage sensors

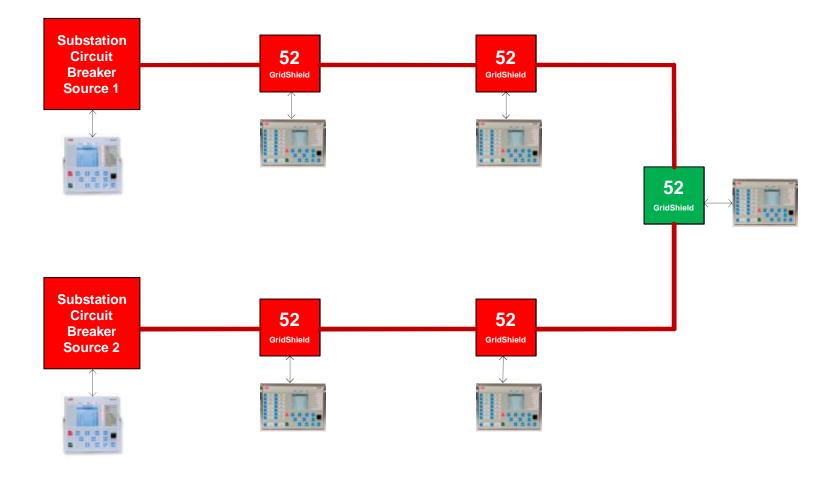


Remote I/O unit RIO600 Overview of features

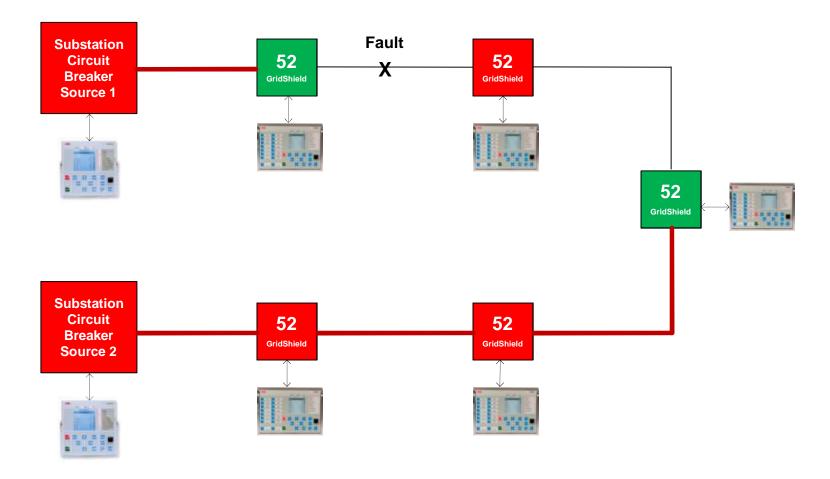


- IEC 61850 G.O.O.S.E. remote I/O, digital and analog signals
- Provides I/O extension flexibility to Relion® protection relays ensuring improved functionality and performance
- A modular design

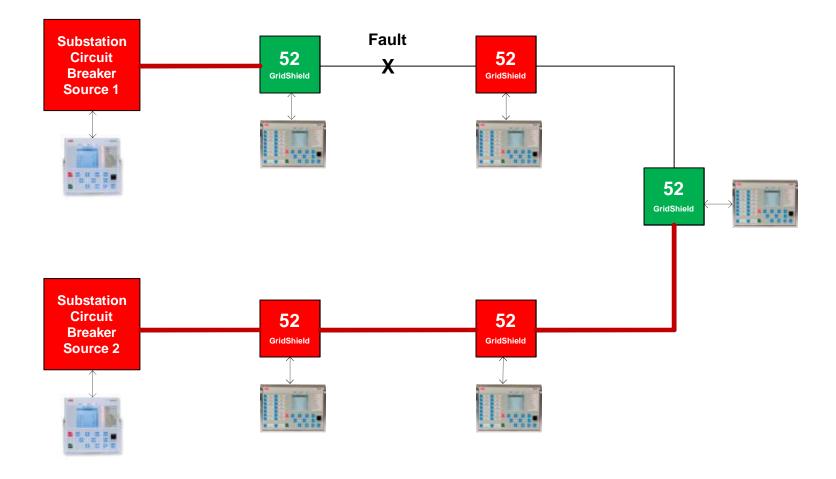




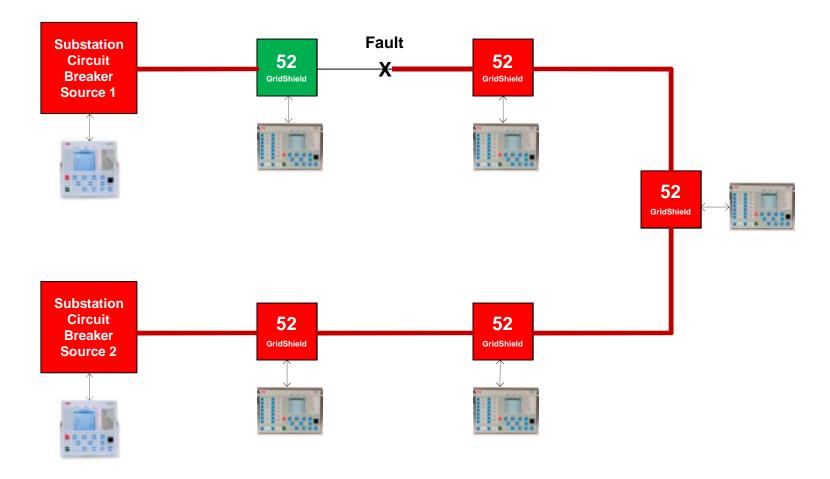




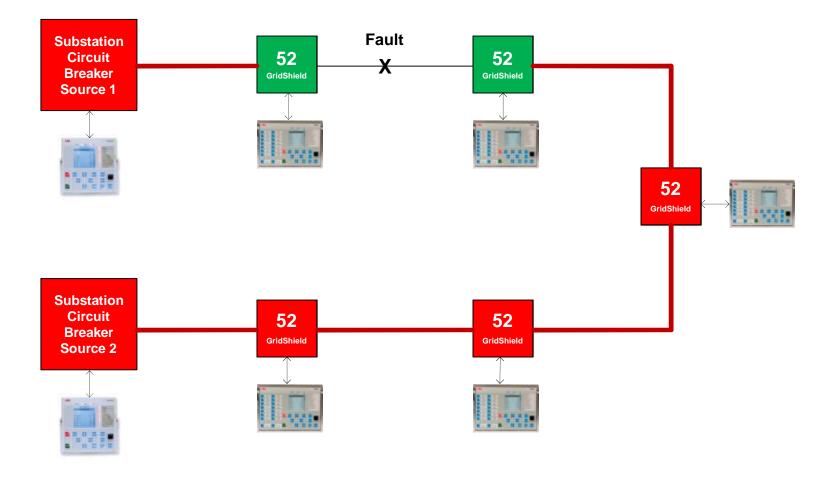






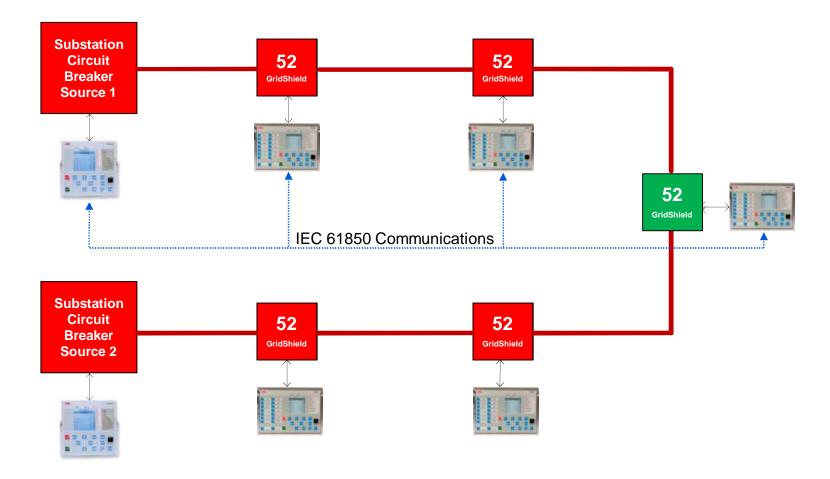






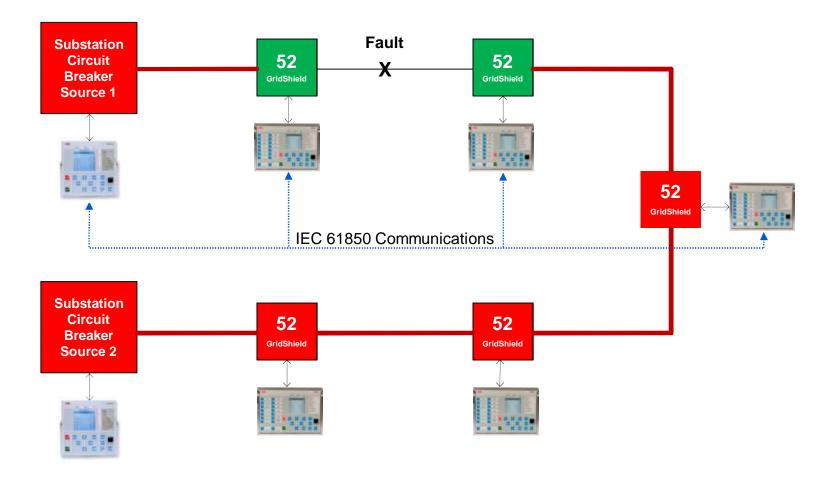


Device level Peer-to-Peer (61850 GOOSE, Communication)





Device level Peer-to-Peer (61850 GOOSE, Communication)





Take away from this session Products and resources to support OEM manufacturers



- OEM's and system integrators can select ABB products and assemble elements into a "smart" solution.
- Resources available to support application design, component selection, assembly considerations
- Software tools and documentation available
- Smart Lab available to support your needs



