Medium Voltage Products

Current and Voltage Instrument Transformers

Instructions for installation, use and maintenance

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Instructions for installation, use and maintenance for current and voltage transformers

This installation, use and maintenance guide is valid for current and voltage transformers operating in indoor conditions.

These instructions are valid for

Current transformer type:

TPU; TPE; TTR; BB; BBO; KOKS; KOFA; IHBF

Voltage transformers types:

TJE; TJCL; TJC; TJCH; TDC; TJP; TJPH; TDP; KGUG; KGUGI

1. Service conditions

The transformers should be mounted in dry indoor conditions where the ambient air is not significantly polluted by dust, smoke, corrosive gases, vapours or salt.

The transformers are designed for standard ambient temperature between -5° C and $+40^{\circ}$ C. The altitude for use should be lower than 1000 m above the sea level. The transformers may be used also in higher or lower ambient temperatures and higher altitudes when agreed between the manufacturer and purchaser.

2. Technical details

The technical details for each individual transformer are mentioned on the rating plate fastened on the transformer. Values mentioned on the rating plate must not be exceeded. Markings used on the rating plate are as follows:

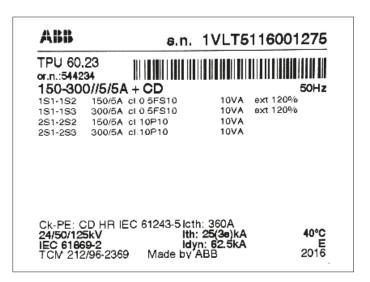


Fig. 1. Example of current transformer label

Where:

1VLT5116001275	serial number + barcode
TPU 60.23	transformer type code
or.n. 544234	order number
150-300//5/5A+CD	rated transformer ratio + capacitive divider
50 Hz	rated frequency
1S1-1S2	terminal marking for core number 1, first tap
1S1-1S3	terminal marking for core number 1, second tap
2S1-2S2	terminal marking for core number 2
2S1-2S3	terminal marking for core number 2
0.5FS10, 10P10	accuracy classes
10 VA	rated output
ext	extension
Ck-PE	capacitive voltage divider specifications (see page 5.)
lcth	rated thermal current
24/50/125 kV	highest voltage for equipment / power-frequency
	withstand voltage / rated lightning-impulse voltage
lth	rated short time thermal current (thermal time)
40°C	ambient temperature
IEC 61869-2	referred standard(s)
ldyn	rated dynamic current
Е	temperature class
2016	year of production
	-

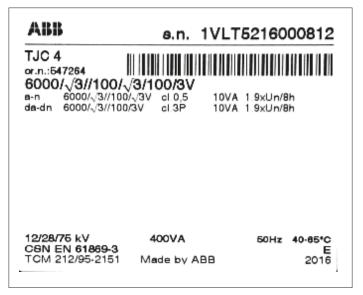


Fig. 2. Example of voltage transformer label

Where:

1VLT5216000812	serial number + barcode
TJC 4	transformer type code
6000√3//100/	rated voltage ratio
√3/100/3 V	
a-n	terminal marking for measuring secondary winding
da-dn	terminal marking for residual (open-delta) winding
0.5; 3P	accuracy classes
10 VA	rated output
9xUn/8h	overvoltage factor
12/28/75 kV	highest voltage for equipment / power-frequency
	withstand voltage / rated lightning-impulse voltage
400 VA	rated output
50 Hz	rated frequency
40°C	ambient temperature
IEC 61869-3	referred standard
E	temperature class
2016	year of production
	·

3. Instructions for installation

General informations

Instrument transformer is an electrical equipment and the electrical installation shall be done by skilled person only. National legislation can set down the minimum age and the criteria for competence of skilled persons working on, with, or near an electrical installation.

Where is not the national legislation requirements for competence, the criteria shall be used at least according to EN 50110-1.

Safety instructions

 Always consider transformer as a part of the circuit to which it is connected, and do not touch the leads and terminals or other parts of the transformer unless they are known to be grounded.

- Always ground the metallic bases of instrument transformer.
- 3. Always ground one secondary terminal of the transformer, except if the windings of voltage transformer are connected to open delta. Residual voltage windings connected to open delta must have dn terminal earthed only on one of three transformers (earthing screws at dn terminals of others two transformers have to be removed). When the secondary of transformer is interconnected, there should be only one grounded point to prevent accidental paralleling with system grounding wire. In case of disconnection from the ground, the grounding screw has to be removed from the secondary terminal. Connection between secondary terminal and base plate (ground) is shown on the picture "Crossection of double line terminal box"
- 4. Always short-circuit the secondary of the current transformer, which is not currently in use to prevent secondary voltages which may be hazardous to personnel or damaging to the transformer's secondary. The secondary like this must be additionally grounded.
- Never short-circuit the secondary terminal of a voltage transformer even this is not in use. A secondary short-circuit will cause the unit to overheat and fail in a very short period of time.
- Protection of single pole insulated voltage transformers against feroresonance phenomena is stated in Appendix 3. – Damping of the ferroresonance in Voltage transformers type range TJx.
- 7. In case of the current transformer with voltage indication (coupling electrode included) is secondary terminal box equiped with PE terminal, which is connected with earthing screw to the base plate, which must be generally earthed. Connection between secondary terminal and base plate is shown on the picture "Crossection of single line terminal box"

Attention: Terminal PE must be always earthed, this is hold generally, even if the base plate is removed. In case of disassembling the base plate, producer is not warranting the earthing. Coupling electrode terminals Ck and PE are always delivered interconnected. Remove this connection before installation of indication system. Leave the connection if Ck-PE terminals are not in use.

8. All current and voltage transformers are, for safety reasons, shipped with earthed secondary windings. Earthing of the terminals are shown in Appendix 1. Before putting into operation always check whether it corresponds to the earthing scheme involved in the application and remove earthing screws accordingly (simple examples of network connection are in Appendix 2).

Attention: Manufacturer is not responsible for damage, loss and injuries caused by wrong connection of transformers.

Mounting

Following informations are general and some details can differentiate according to type and variants of transformers. It is necessary to combine it with other technical and marketing specifications like catalogues, dimensional drawings and rating plate for specific transformer type.

The mounting position of the indoor transformer can be freely chosen. The transformer is fixed using the mounting base with four screws M10 and washers. Fastening must be done on a smooth surface. There is a M8 screw for earthing the transformer on the base plate.

Primary connection

Primary terminals of the current transformer are made of copper and they are silver or tin plated. There are M12 (CT) and M10 (VT) screws used for fastening of primary conductor to the terminal. For primary reconnectable transformers the ratio can be reconnected by changing position of the links fixed by M8 screws without removing already fitted primary conductors.

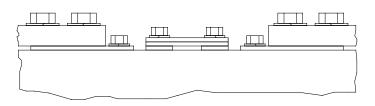


Fig. 3. Low ratio

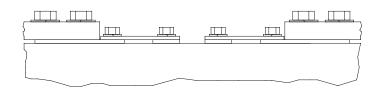


Fig. 4. High ratio

Screw	Max. torque [Nm]	Min. torque [Nm]
M5	3.5	2.8
M6	4	3
M8	20	16
M10	20	16
M12	70	56

Tab. 1. Maximum allowed torques for screw connections of current transformers

Maximum allowed torque for screw connection of voltage transformer is 20 Nm. Maximum allowed cantilever strength is:

Voltage transformers 2000 N.

Current transformers 5000 N.

In case of Bus CT, there must be always connected CT shielding to the primary bar. Connection must be done on one side of the CT. One example of KOKS 12 shielding connection is described on the picture.

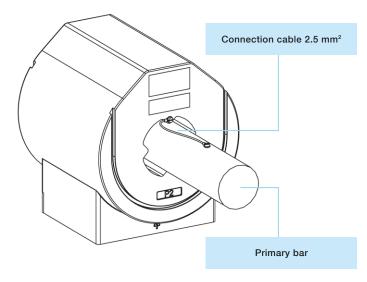


Fig. 5. KOKS 12 shielding connection

Secondary connections

The terminals, screws, nuts and washers are made of stainless steel. Secondary grounding screws and secondary terminal fastening screws are made of nickel-plated brass.

The secondary terminal cover box used for most types is made from the plastic and provided with three detachable threaded inserts. The terminals are provided with M5 screws for secondary wiring connection and with through going holes for direct earthing of the secondary circuit by M5 screws. The terminal cover is sealable.

Degrees of IP protection

Indoor transformers: IP40 or IP30 for transformers TTR, BB, KOKS

	Max. Tightening torque	Min. Tightening torque
	(Nm)	(Nm)
M5	3.5	2.8
M6	4	3

Tab. 2. The maximum permissible tightening torques for secondary screw connections

Max. diameter of the cable or wire connected to one terminal of the secondary is: 2x Ø 2.5 mm.

For terminal marking see Appendix 1.



a n N PE

Fig. 6. Example of current transformer terminal box

Fig. 7. Example of voltage transformer terminal box

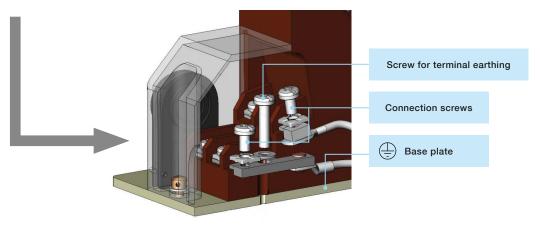


Fig. 8. Cross section of double line secondary terminal box

Capacitive voltage indicator (divider)

The transformer can be supplied with the capacitive voltage indicator on the request. Integrated voltage detection system is corresponding to Separable Voltage Detection System according to IEC 61234-5. It is integrated coupling electrode connected to secondary terminal (terminal Ck). Electrode acts as a capacitor between electrode and primary winding (C1), or electrode and ground (C2). If the electrode is connected to indication device (not part of delivery – it is part of switchgear) it works as indication of voltage presence – more in IEC 61234-5.

Ub (kV)	C1 (pF) >	C2 (pF) >
3 – 5.4	30	20
5.5 – 7.2	25	20
10 – 13.5	20	20
13.8 – 17.5	15	20
20 – 40	10	20

Note: Recommended min. capacities for nominal voltage.

Tab. 3. CE capacity according to nominal voltage

Fuses

The fuse can be a part of a supply of voltage transformers with fuse. We can supply following fuses:

Rated current	Rated voltage	Length	Striker
(A)	(kV)	(mm)	pin
0.5 – 6.3	12/17.5	192	YES
0.5 – 6.3	24	292	YES
2 or 4	36	440	NO
0.3 or 0.6	12/24	255	NO

Tab. 4. List of offered fuses

Warning:

All VT's type TJP 4.0; TJPH 4.0; TJP 5.0; TJPH 5.0; TJP 6.0, have fuse contact equipped with fixation. Fuse contact fixation is used just for transportation. Before installation must be removed. See picture Fig. 9. and Fig. 10.





For safety fuse replacement see Instructions for installation, use and maintenance for Voltage (potential) transformers Fuse replacement (1VLM000614).

4. Instructions for use

Current and Voltage instrument transformers are used:

- to convert large currents or voltage in the primary circuit to an appropriate level for secondary circuit equipment (relays and meters);
- to insulate primary and secondary circuit from each other to protect the secondary equipment from the harmful effects of large current or voltage appearing during the operation (short circuits).

The use of current or voltage transformer for other purpose than described above is forbidden if not agreed with the producer.

Routine test report

Together with instrument transformer are delivered:

- routine test report;
- two rating plates (one plastered on the transformer and one free)

The following information can be included on the request. These are free of charge:

- theoretical current/voltage errors and phase displacement values;
- theoretical excitation curves.

There are additional extra paid reports which can be supplied on request:

- accuracy test report;
- magnetizing curve (for current transformers);
- additional labels (if more than 2);
- verification tests.

5. Instructions for maintenance

Visible surface pollution shall be cleaned off the transformer. Polluted transformer can be cleaned by alcohol. In case of surface contamination please contact the manufacturer.

6. Transport and storage

Temperature for transport and storage the indoor transformers is from -25°C to +70°C. During transportation and storage the transformers must be protected from direct sunlight. The transformers are shipped in wooden boxes or mounted on the pallets. Other temperature must be agreed by the manufacturer.

7. Disposal

Materials used in instrument transformers are considered as materials without dangerous environmental impact and materials are not toxic. Disposal of instrument transformers is controlled by national legislation of communal waste.

8. Handling with the transformers

Handling with the transformer is described in the Appendix 4.

9. Normative references

IEC 61869-1	Instrument transformers – general require-
	ment
IEC 61869-2	Instrument transformers - additional require
	ments for current transformers
IEC 61869-3	Instrument transformers - additional require
	ments for voltage transformers
IEC 61243-5	Voltage detectors - Voltage detecting sys-
	tems (VDS)
IEC 60529	Degrees of protection provided by enclo-
	sures (IP Code)
ISO 12100	Safety of machinery — Basic concepts,
	general principles for design
EN 50110-1	Operation of electrical installations

Current and Voltage transformers are designed, tested and produced according to international or national standards required by customers and agreed by producer. Specific standard is always mentioned on the Rating plate of transformer.

For example these standards:

IEC 60044-1; IEC 60044-2; IEC 60044-6; IEC 61869-1, IEC 61869-2; IEC 61869-3

AS 60044-1; AS 60044-2 AS 1243-1982; AS 1675-1986

ČSN 351301; ČSN 351302; ČSN 351361

ČSN EN 61896-1; ČSN EN 61896-2; ČSN EN 61896-6

IEEE Std C57.13.6 CSA Std CAN3-C13-M83

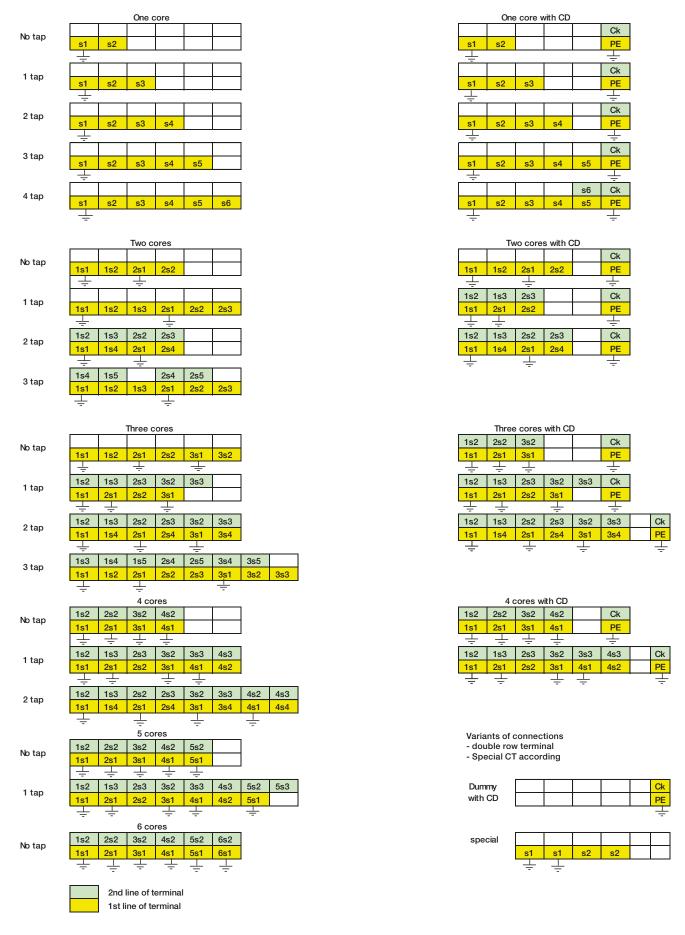
GOST 1516.3-96; GOST 7746-2001 BS 3939:1973; BS EN 61869-2

If it is agreed between customer and producer it is possible to deliver also other standard or standards which are mentioned above with different revision.

Appendix 1

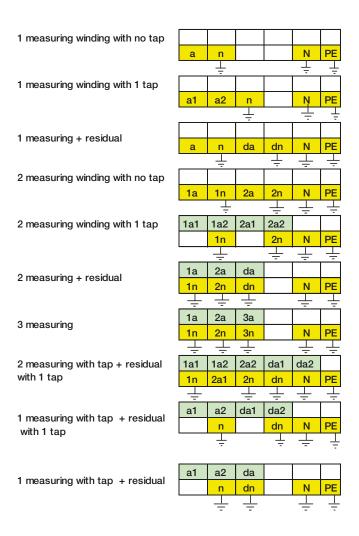
Examples of secondary terminal marking for cast terminal box

- Current transformers according to IEC

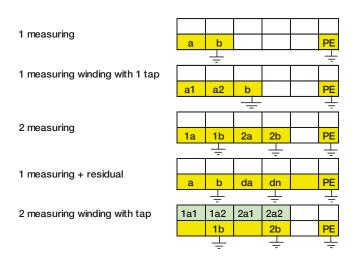


- Voltage transformers according to IEC

Variants of connections of double row terminal - One pole VT

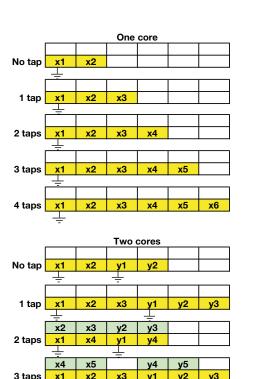


Variants of connections of double row terminal - Double pole VT



NOTE: Residual voltage windings connected to open delta must have dn terminal earthed only on one of three transformers (earthing screws at dn terminals of others two transformers have to be removed).

- Current transformers according to IEEE



	Oı	ne core	with C	С	
					Ck
x1	x2				PE
Ţ					Ť
					Ck
x1	x2	х3			PE
그					Ţ
					Ck
x1	x2	х3	х4		PE
÷					Ť
					Ck
x1	x2	х3	x4	х5	PE
<u>_</u>					Ţ
				x6	Ck
x1	x2	х3	x4	х5	PE
Ť					Ť

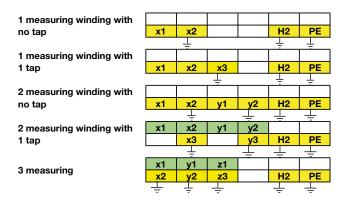
	Tw	o core	s with	CD	
					Ck
x1	x2	y1	y2		PE
Ī		Ť			÷
x2	х3	уЗ			Ck
x1	y1	y2			PE
그 -	Ţ		-	-	÷
x2	х3	y2	у3		Ck
x1	x4	y1	y4		PE
Ţ		Ť			Ť

			Three	cores				
No tap	x1	x2	y1	y2	z1	z2		
- '	Ť		Ť		Ť			
	x2	хЗ	у3	z2	z3			
1 tap	x1	y1	y2	z1				
	Ť	ユー		Ť				
	x2	х3	y2	у3	z2	z3		
2 taps	x1	x4	y1	y4	z1	z4		
	Ť		Ť		Ť			
	х3	x4	х5	y4	у5	z4	z5	
3 taps	x1	x2	y1	y2	у3	z1	z2	z3
	Ť		Ť			Ť		

	Thr	ee core	s with	CD		_	
x2	y2	z2			Ck		
x1	y1	z1			PE		
Ť	÷	Ť			÷	_	
x2	х3	уЗ	z2	z3	Ck		
x1	y1	y2	z1		PE		
÷	<u> </u>		÷_		÷		
x2	х3	y2	у3	z2	z3		Ck
	× 4	1/1	y4	z1	z4		PE
x1	x4	уı	уŦ	21	27		
x1	Х4	<u> </u>	у ч	<u>Ť.</u>	27		Ţ

- Voltage transformers according to IEEE

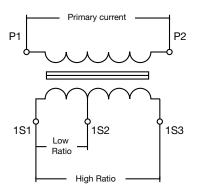
Variants of connections of double row terminal



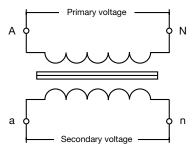
Appendix 2

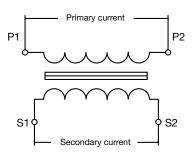
Wiring diagram examples

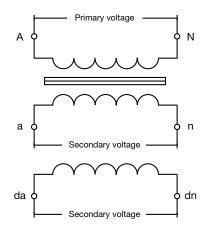
Current transformers:

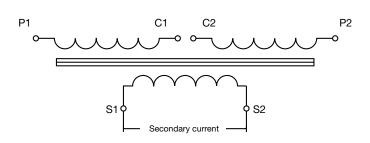


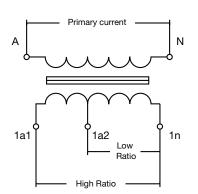


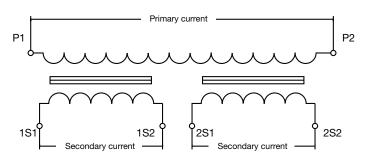




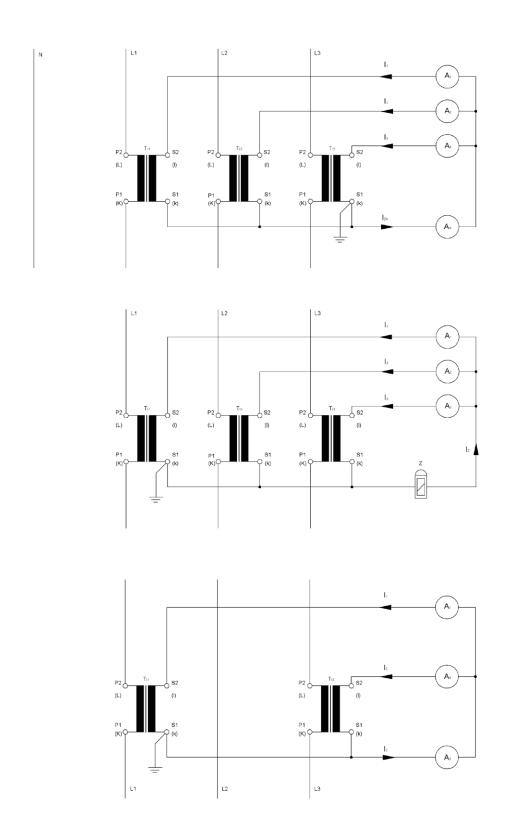




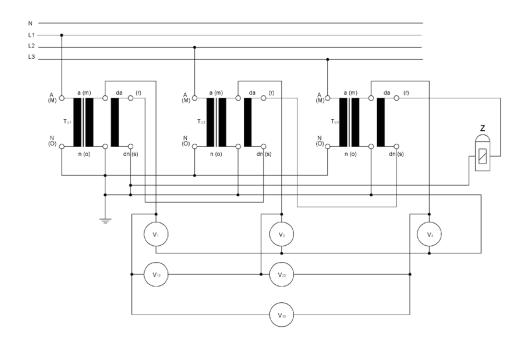


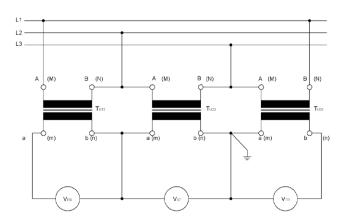


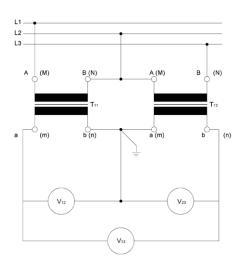
Examples of current transformers connection



Examples of voltage transformers connection







Appendix 3

Damping ferroresonance for voltage transformer type range TJx

Technical background

Ferroresonance is a phenomenon usually characterized by over-voltages and very irregular wave shapes and is associated with the excitation of one or more saturable inductors through capacitance in parallel with nonlinear inductor. The saturable inductor is usually present in the form of an instrument transformer, power transformer or reactor which utilizes an iron core.

Ferroresonance of single-pole insulated transformers in unearthed network is one of the most common ferroresonance cases. Depending on the supply voltage, capacitance and inductance the oscillation can be either periodic (over- or sub-harmonic or with fundamental frequency) or aperiodic. Using damping resistor or VT Guard in the residual voltage secondary, shown in figure below, can considerably reduce the risk for ferroresonance.

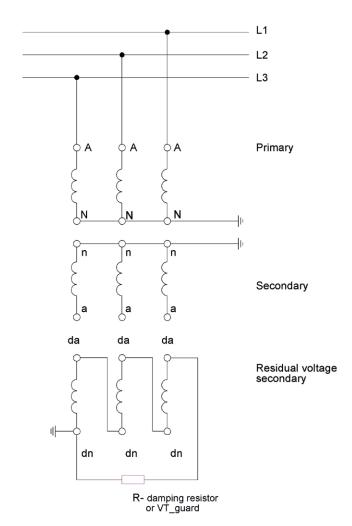
There is an additional factor that can in some cases reduce or totally eliminate the risk for ferroresonance and it is over-voltage factor. According to IEC standard is the rated over-voltage factor 1.9xUn/8h. Higher rated over-voltage factor shifts the operating point towards lower flux values of voltage transformer. It results in smaller sensitivity of transformer. Some kind of transients usually initiates ferroresonance.

Recommendation

Rated voltage factor: We recommend using the voltage transformers with the over-voltage factor in the range (2.5-3) xUn/8h. We cannot guarantee the value of the over-voltage factor if the requirements for the secondary winding are too high.

Voltage of residual	Value of Rdamp	Power Dissipation		
winding				
100:3 V	22 Ω	450 W		
110:3 V	27 Ω	450 W		

Tab. 5. Recommended values of damping resistor



Appendix 4

Handling with transformers

There are few possibilities of handling:

1) Manual handling

Transformers can be handled by hands in case the weight of the transformer is not higher than 25 kg.

Always use glows during the manual handling. For grasp of the transformers always use handling grip (see the picture), or the base of the transformer.

Note. Types TJP or TDP never handle by gripping the fuse holder – risk of break.

Transformers heavier than 25 kg can be handled by hands in case the transformer is equipped with baseplate. In this case the transformer must be carried by at least two persons using the baseplate. It is necessary to follow all safety instructions during the manipulation.



Fig. 11. Manual handling



2) Handling by belts

For safety reasons transformers can be handled by hanging on belts when it is possible. Then the handling can be done by hanging of the transformer on the crane.

Note. This system is recommended for types: TTR, TSR, BB(0), KOKS. Hanging systems for those types are visualized on pictures.

Safety warning! Lifting capacity of the belts and the crane has to be at least 200 kg. Always make sure that the belts hold safely on the crane and on the transformer.



Fig. 12. Transformer hanging on belts



3) Handling by the self-locking hooks

It is possible to handle transformers by self-locking hooks hanging on the crane, if the transformer is equipped with handling grips. When the transformer has no handling grips, is it possible to grip the hooks under the base of the transformer.

Note. This system is recommended for types: TPU, TPE, TJC, TJCL, TJCH, TJP, TJPH, TDP, TDC, KGUG, KGUGI. This handling system is visualized on the pictures.

Safety warning! Lifting capacity of the hooks and the crane has to be 200 kg at least. Always make sure that the hooks hold safely on the crane and on the transformer.





Fig. 13. Self locking hooks attached on the handling grips

4) Handling by the self-locking hooks under primary screws

In case of indoor current transformers, which are equipped with primary terminal screws M12, it is possible to hang the transformer on self-locking hooks holding under the primary screws. The handling can be done by hanging of the hooks on the crane.

Note. This system is recommended for types: TPU, TPE, IHBF, KOFA. This handling system is visualized on the picture.

Safety warning! Lifting capacity of the hooks and the crane has to be 200 kg at least. Always make sure that the hooks hold safely on the crane and on the transformer.

SAFETY WARNING: During the manipulation with transformer it is necessary to follow safety work instructions. Never stand under the freight. Always make sure that the freight is safely locked on the crane and make sure that there is no risk of unexpected release or turnover of the freight.

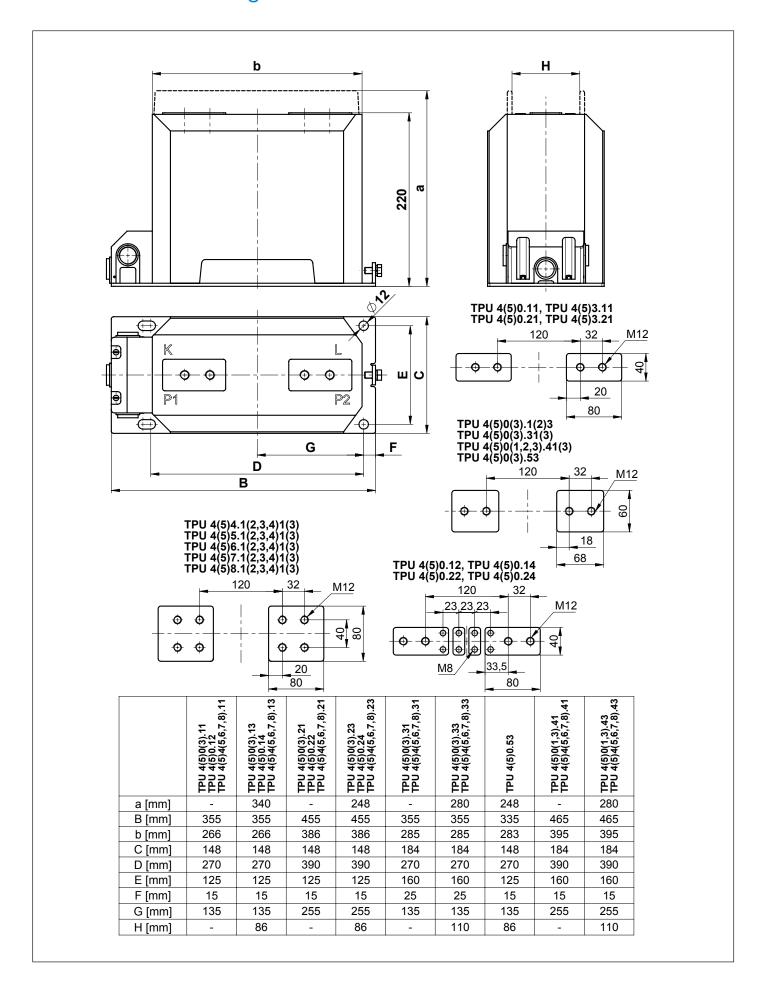
Note. Holding jigs, described in these chapters, are not a part of delivery.



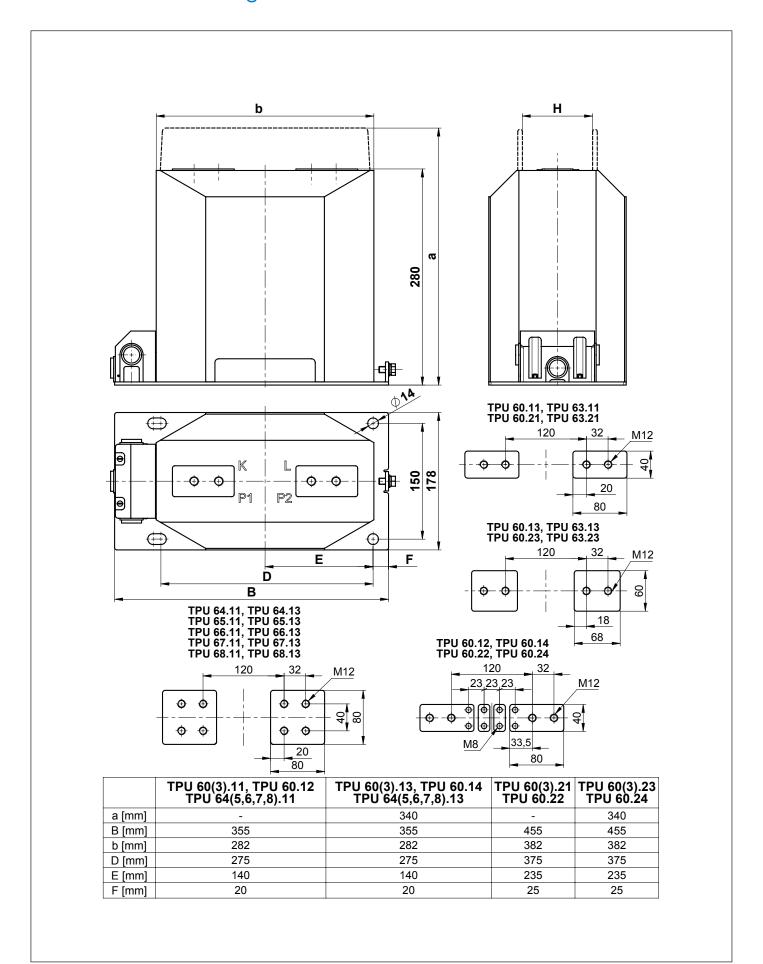
Fig. 14. Self-locking hooks attached under primary screws

Appendix 5

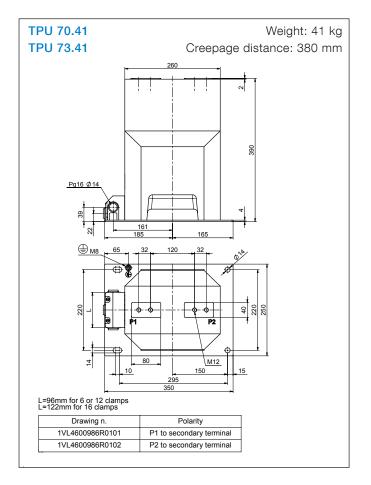
Dimensional Drawing TPU 4x.xx and TPU 5x.xx

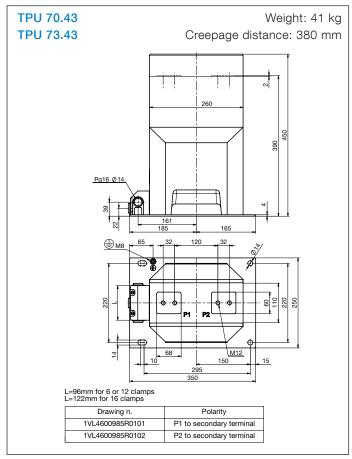


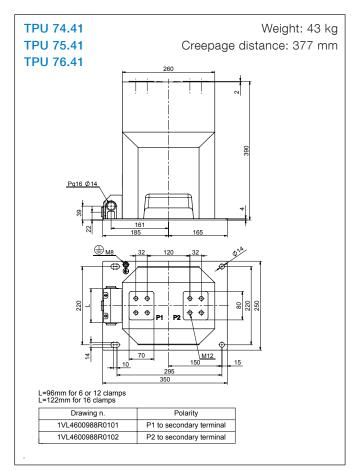
Dimensional Drawing TPU 6x.xx

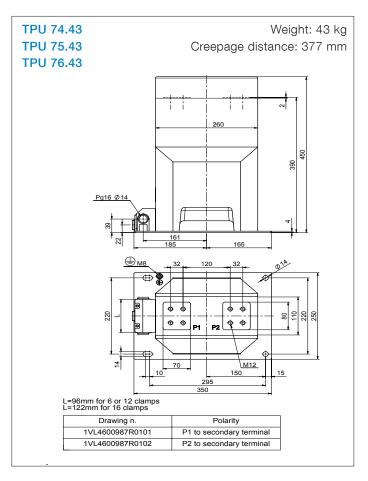


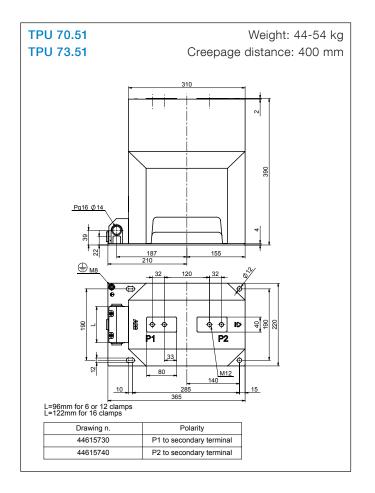
Dimensional Drawings TPU 7x.xx

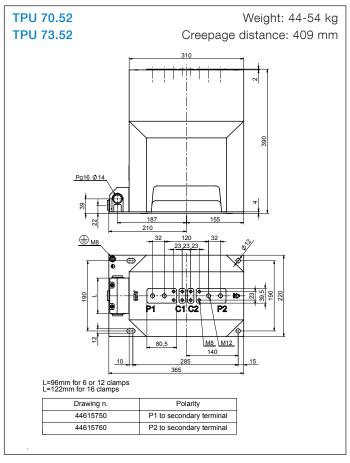


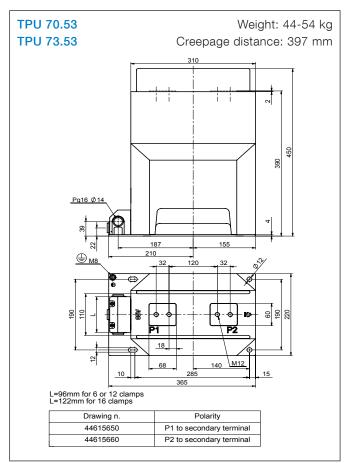


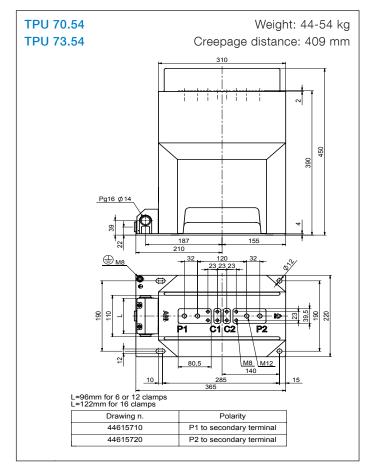


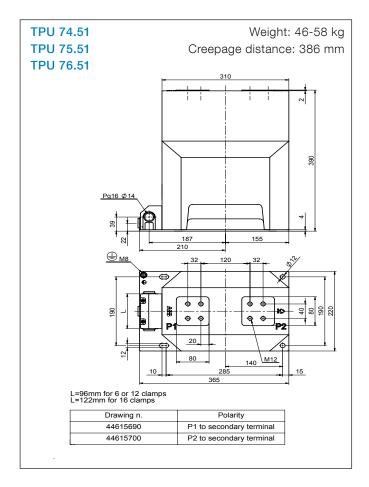


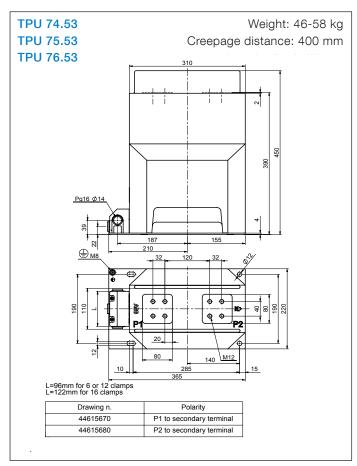


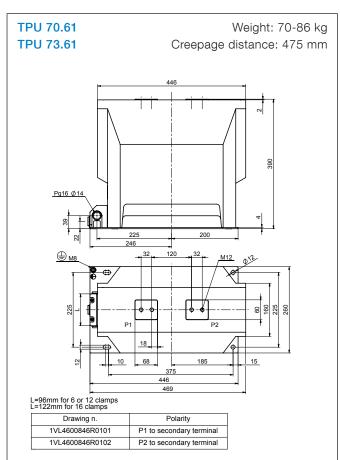


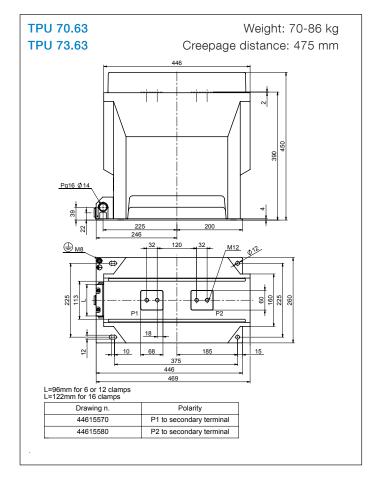


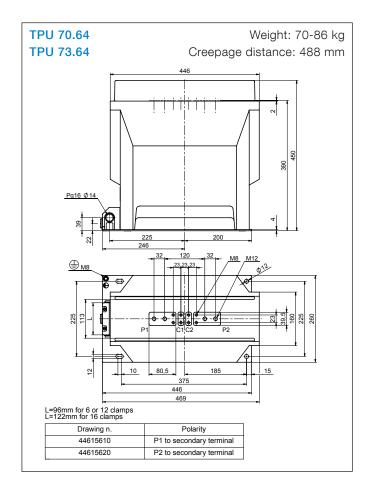


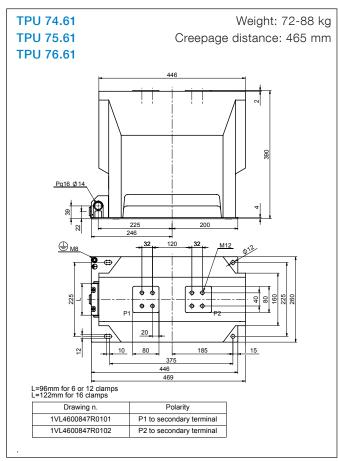


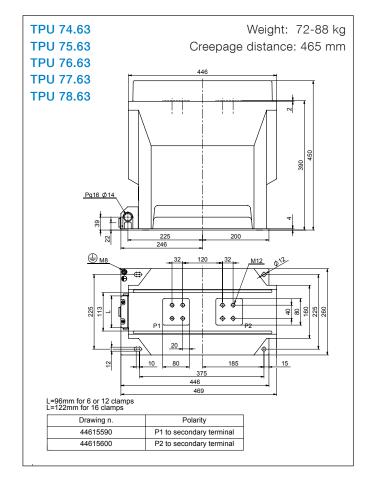


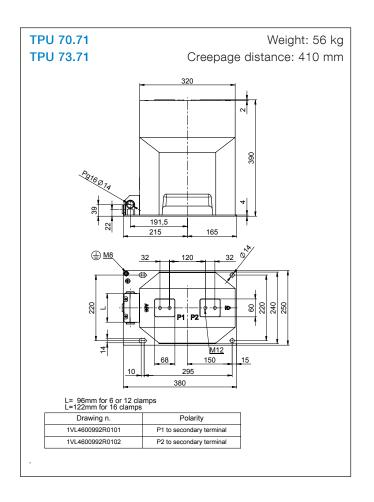


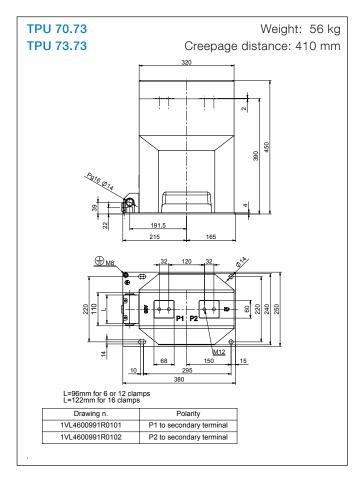


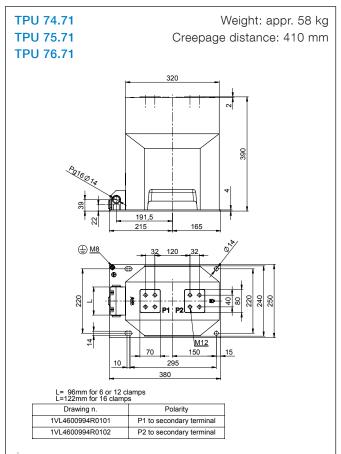


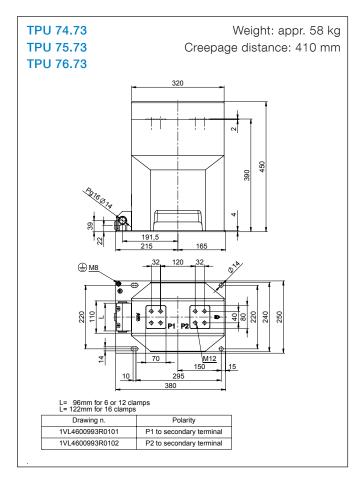




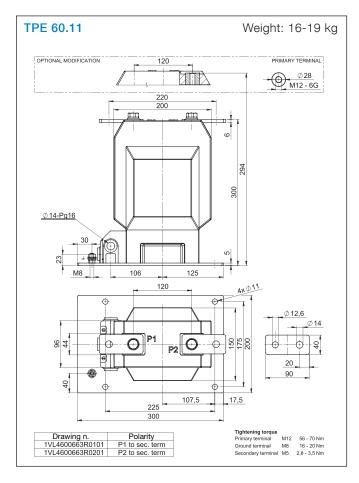


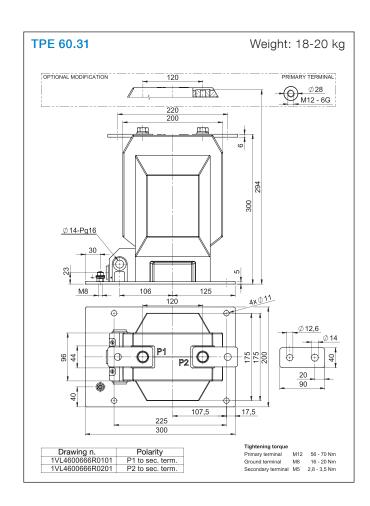


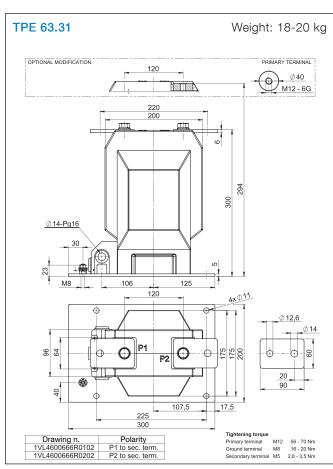




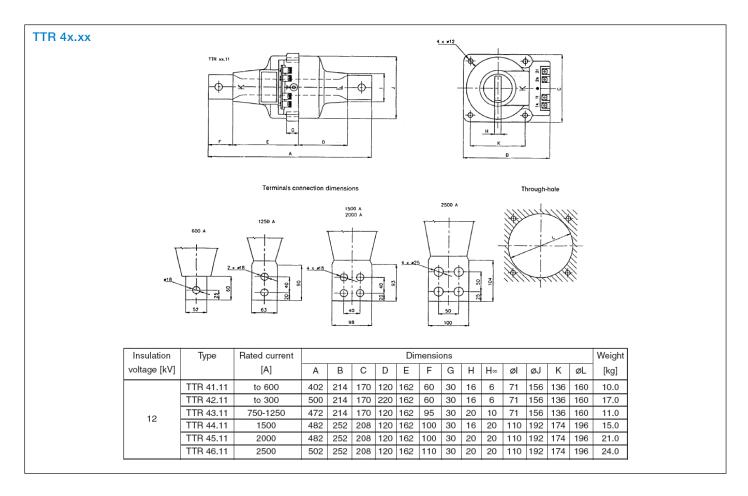
Dimensional Drawings TPE

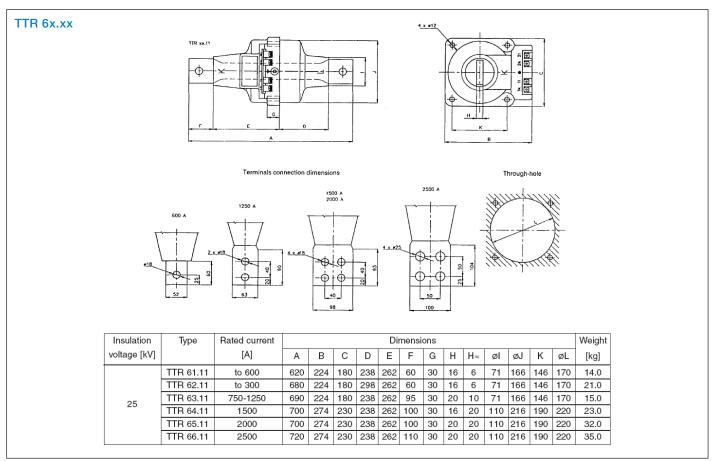






Dimensional Drawings TTR

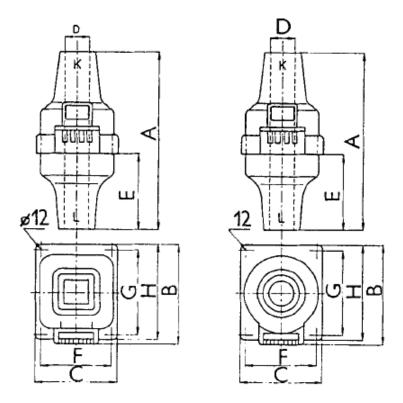




Dimensional Drawing BB

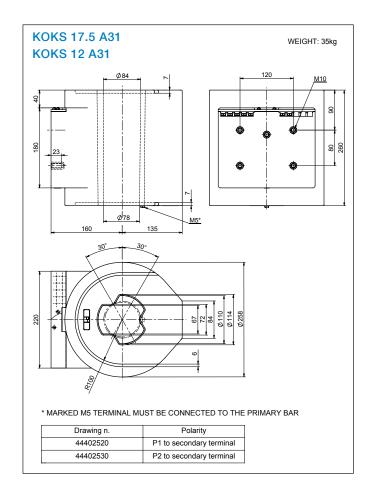
BB 103

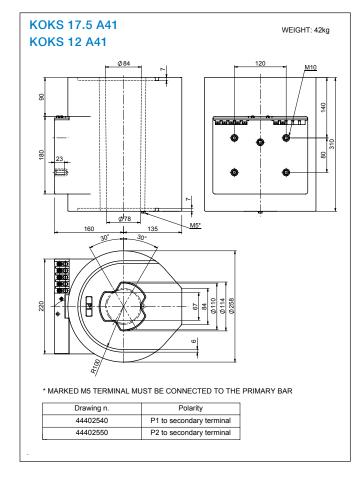


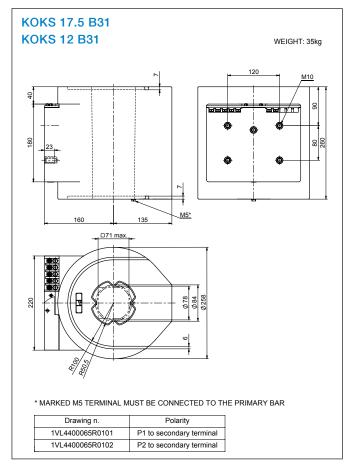


Туре	Dimension						Weight		
	Α	В	С	D	E	F	G	Н	kg
BB 103	280	341	262	☐ 116 x116	132	212	278	328	22,0
BB 104	465	389	322	o 132	216	276	300	346	45.0
BB 223	500	351	274	☐ 116 x116	238	224	290	340	28.0

Dimensional Drawings KOKS 12 (17,5)

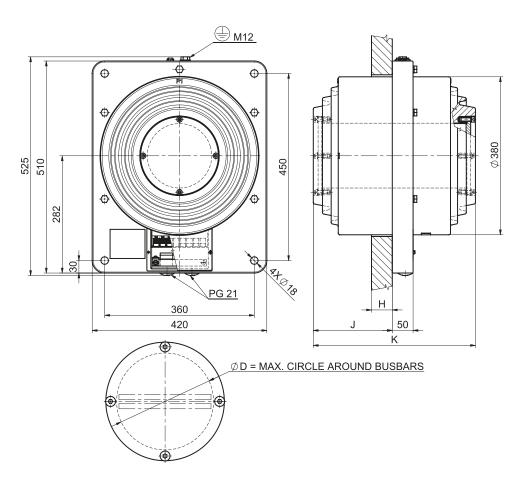






Dimensional Drawing KOKS 24

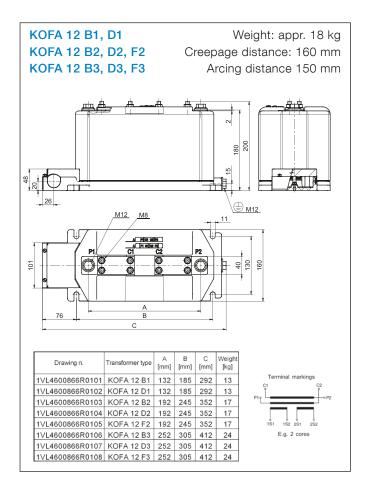
KOKS 24

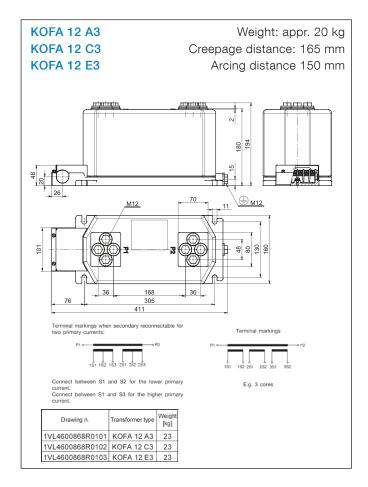


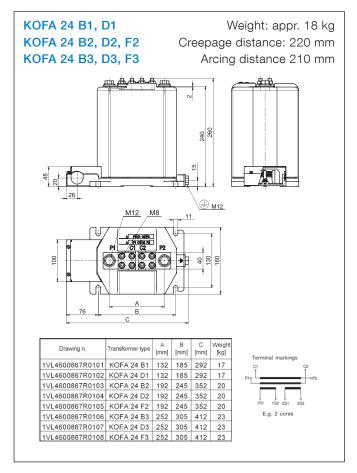
Drawing n.	Туре	D [mm]	H [mm]	J [mm]	K [mm]	Weight [kg]
1VL4600900R0101	KOKS 24 D 11	150	35	190	390	80
1VL4600900R0102	KOKS 24 D 21	150	75	245	500	115
1VL4600900R0103	KOKS 24 F 11	205	35	195	400	65
1VL4600900R0104	KOKS 24 F 21	205	75	250	510	90

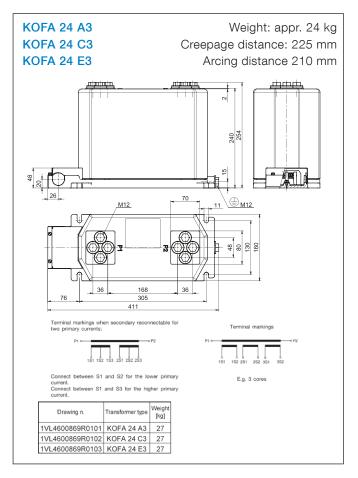
.

Dimensional Drawings KOFA

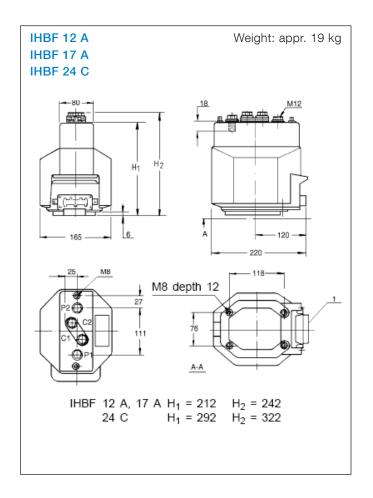


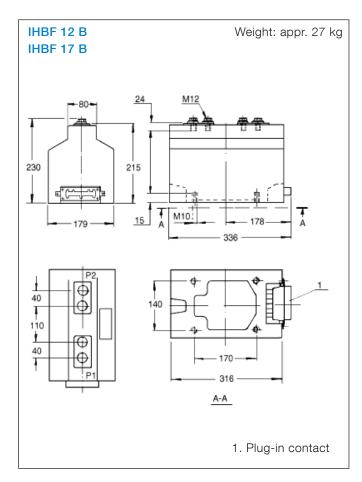


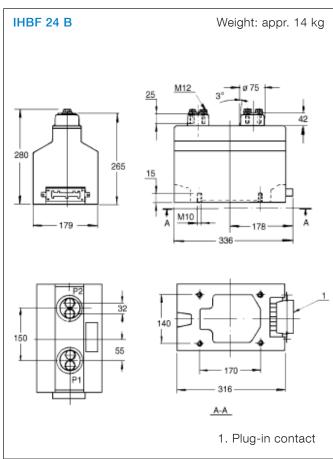




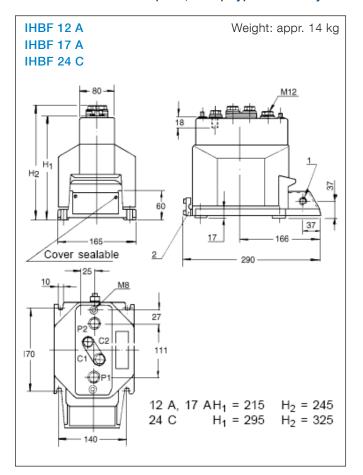
Dimensional Drawings IHBF

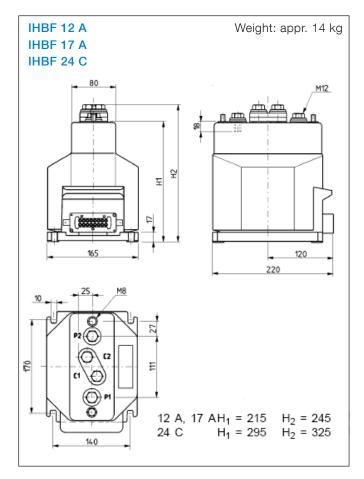




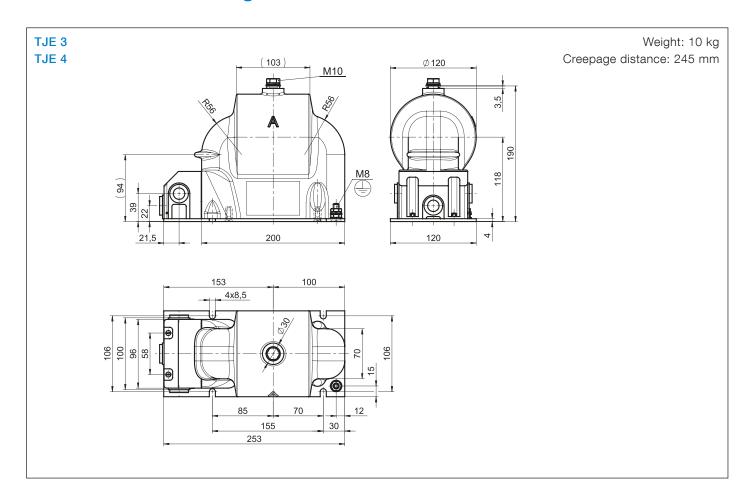


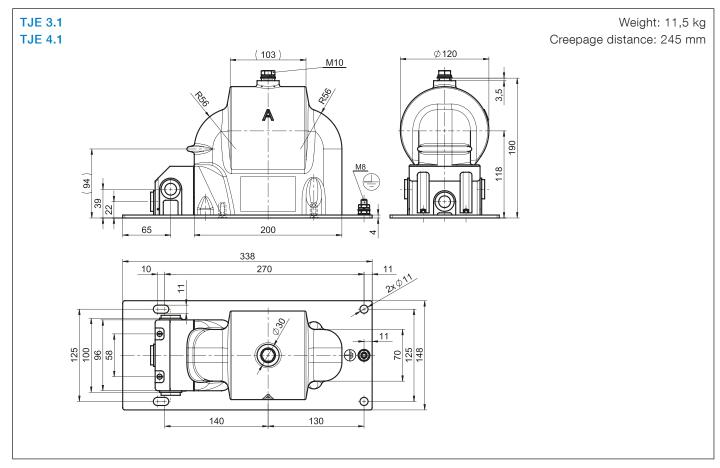
Transformers with base plate, clamp type secondary terminals



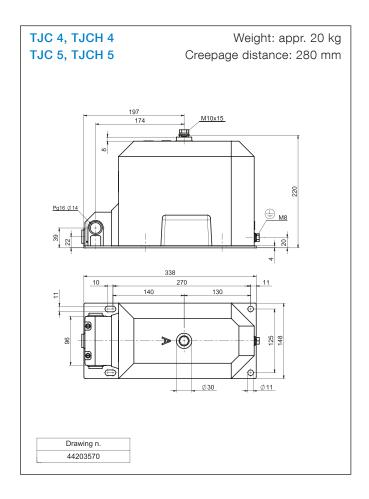


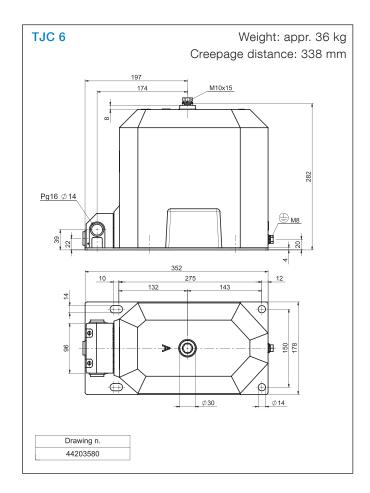
Dimensional Drawings TJE

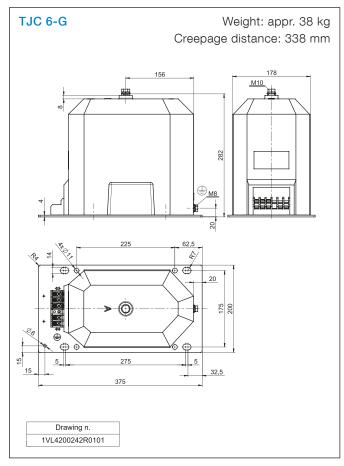


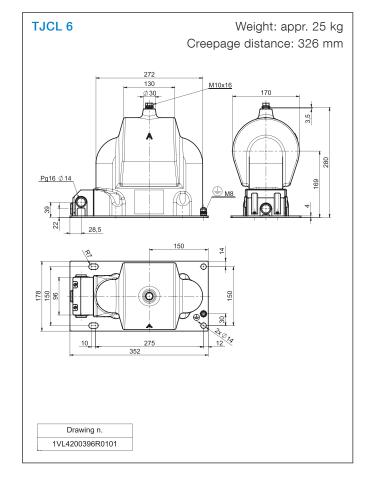


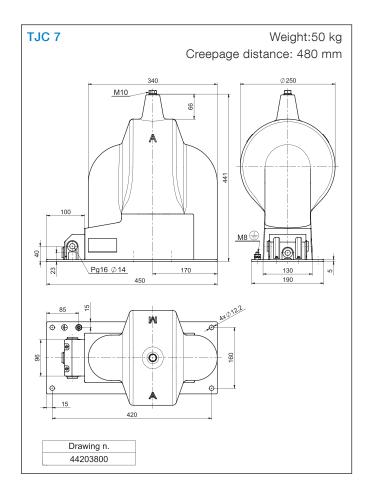
Dimensional Drawings TJC

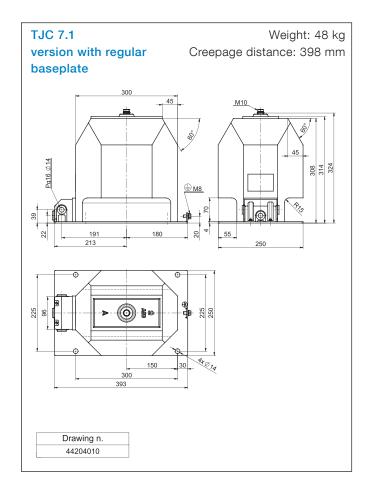


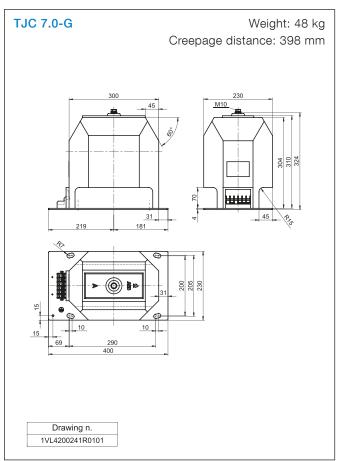


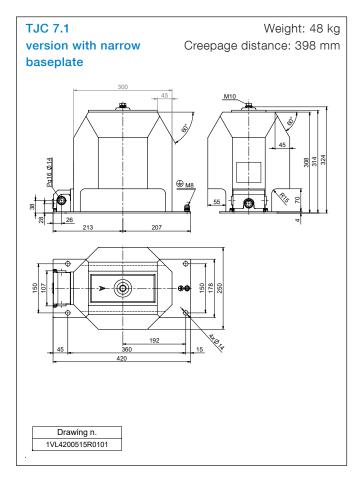




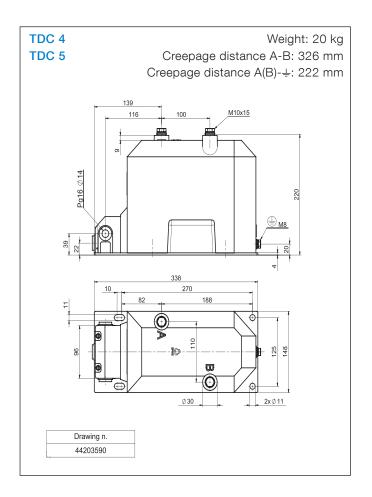


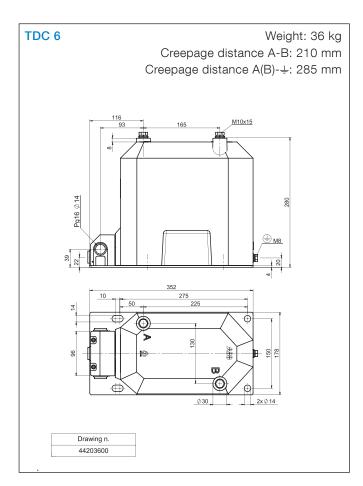


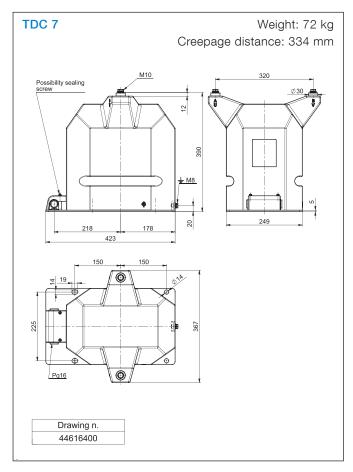




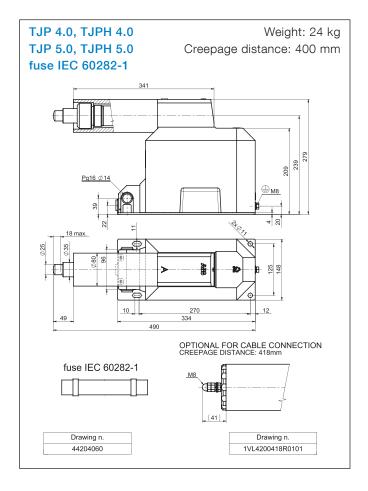
Dimensional Drawings TDC

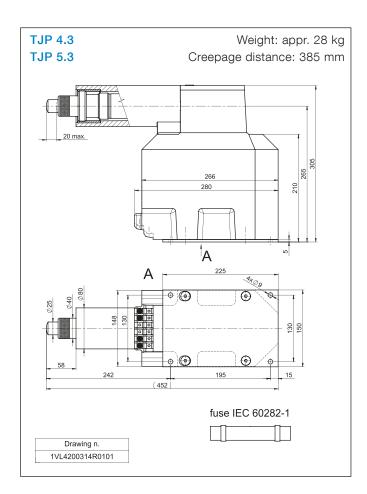


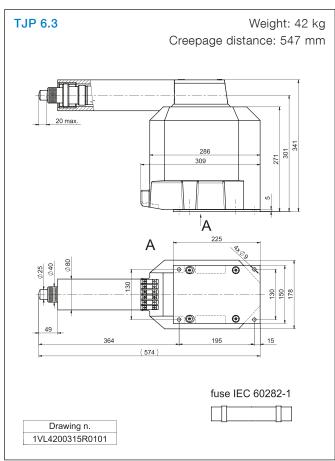


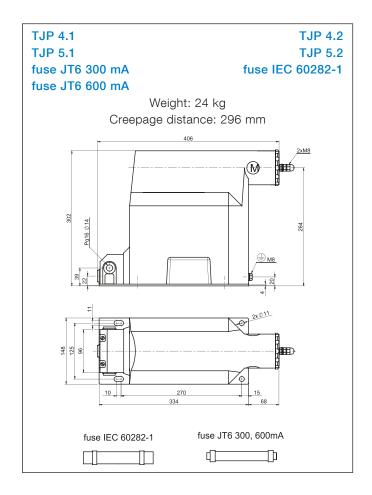


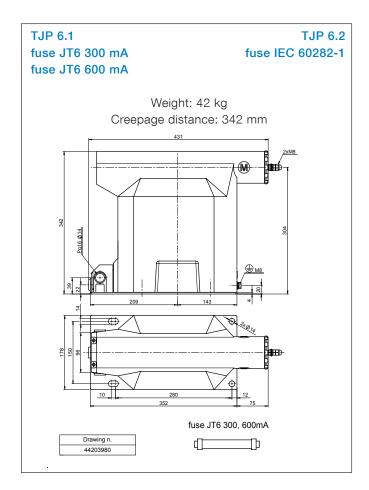
Dimensional Drawings TJP

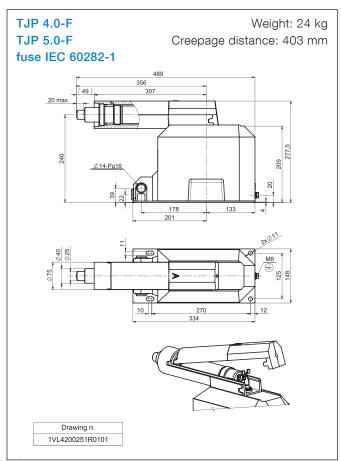


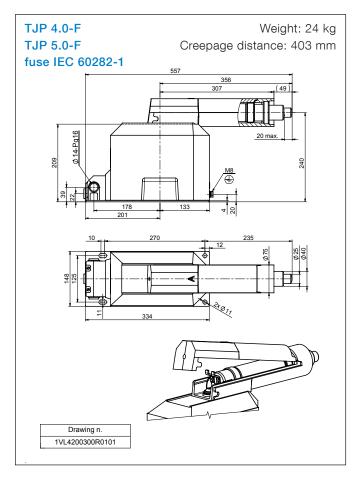


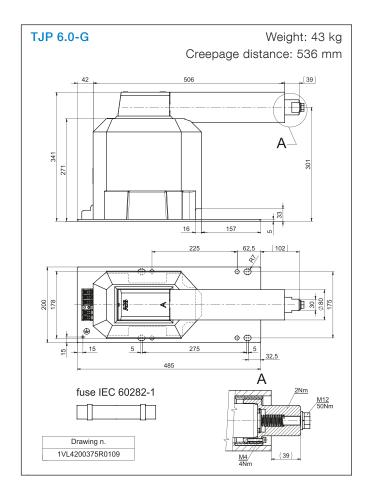


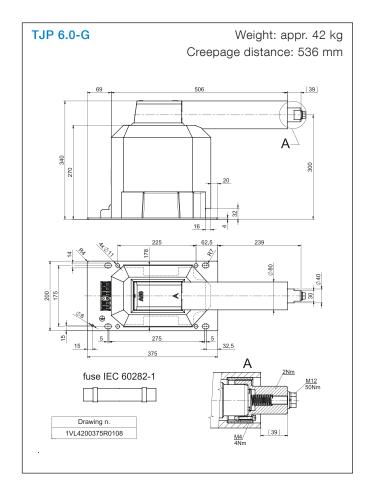


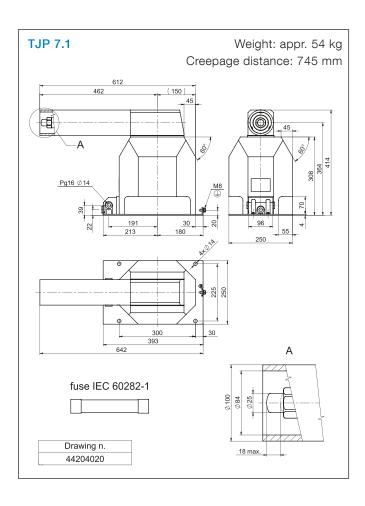


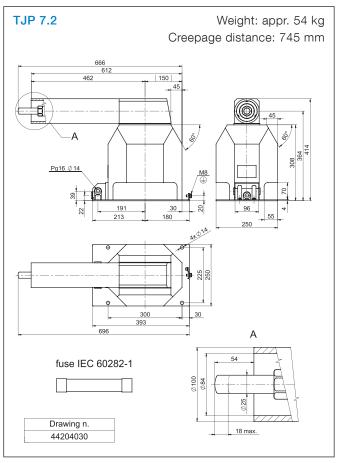


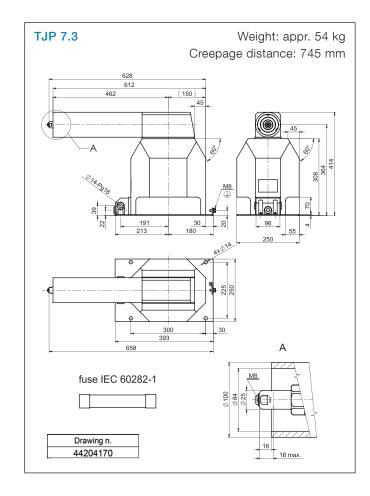




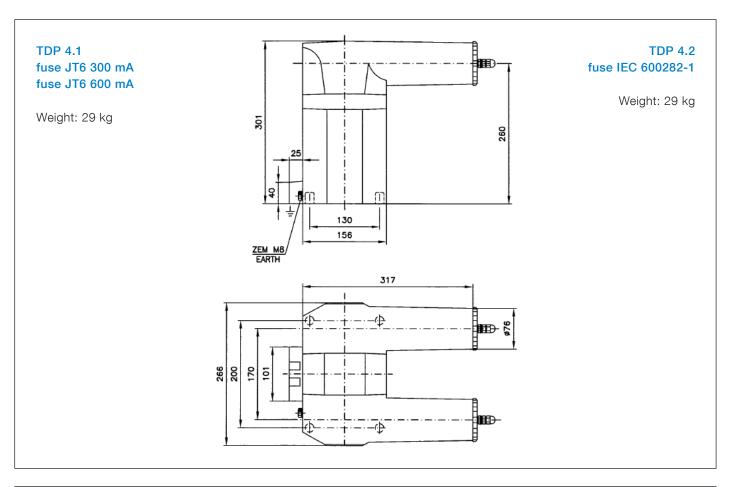


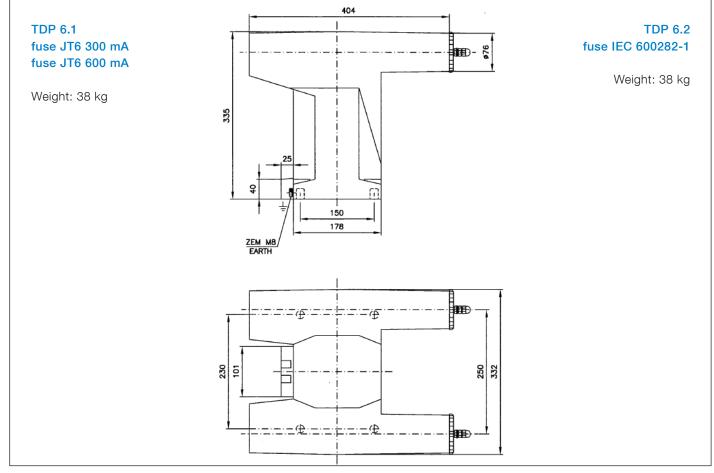




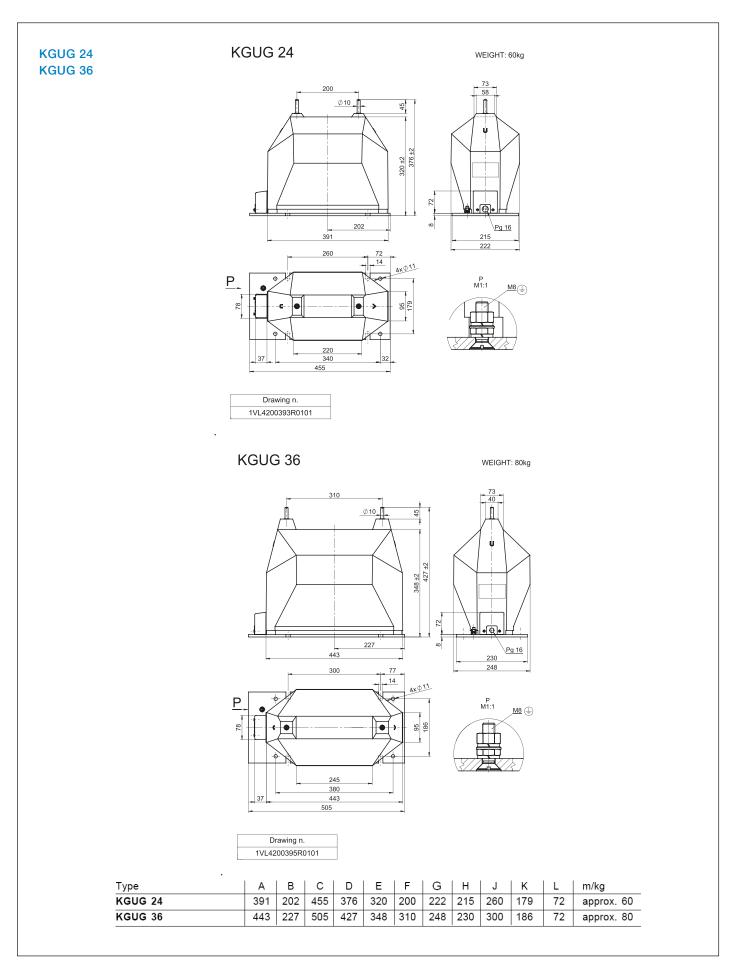


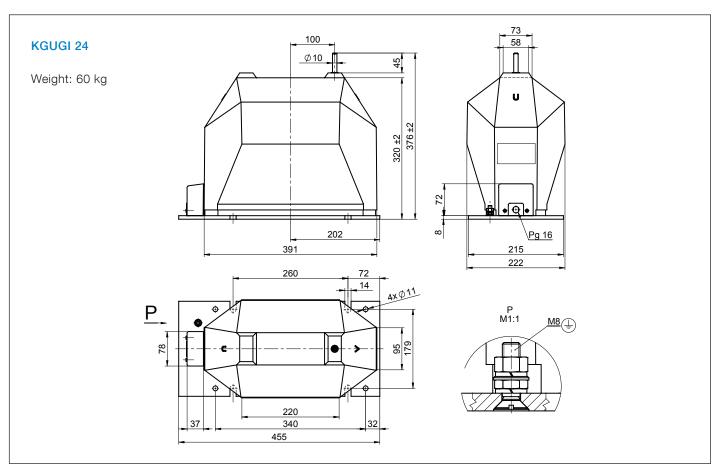
Dimensional Drawings TDP

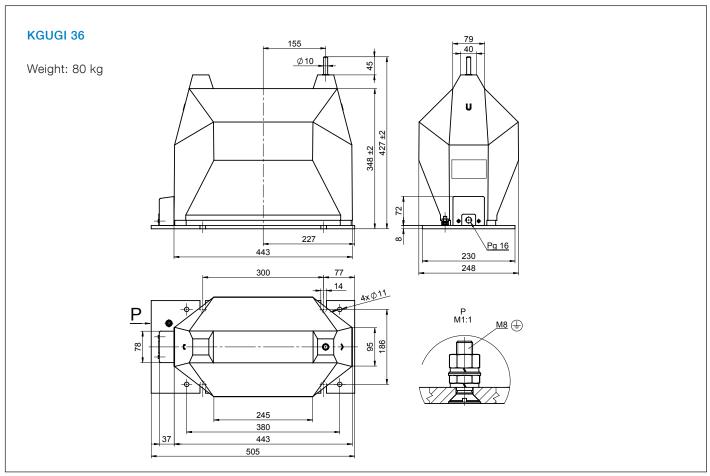




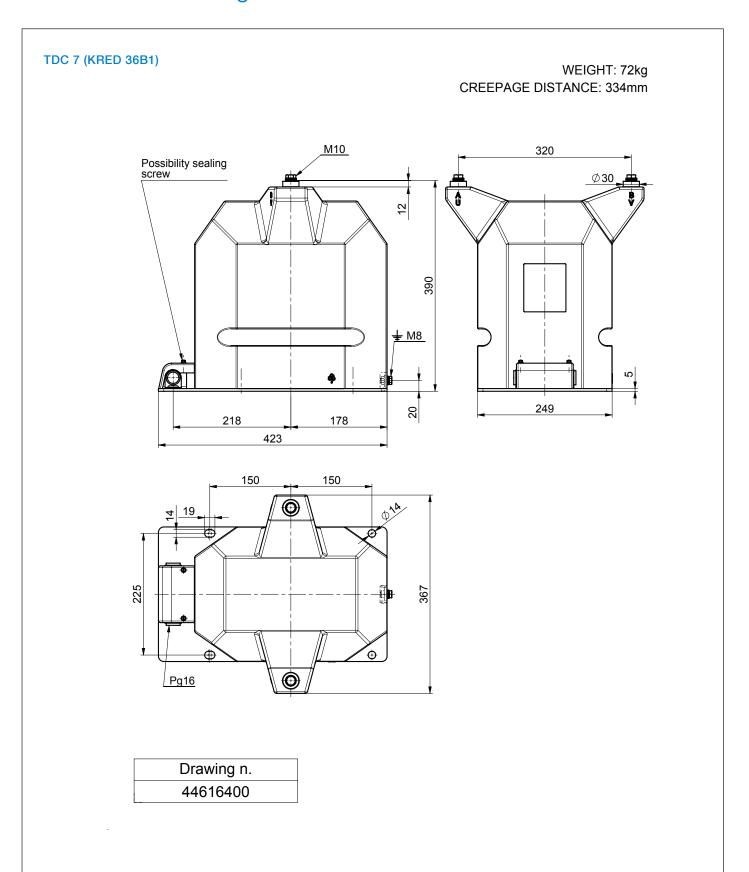
Dimensional Drawings KGUGI and KGUG







Dimensional Drawing TDC



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