

In addition to what is explained below, the safety and installation information provided in the installation manual must be read and followed. The technical documentation and the interface and management software for the product are available at the website.

The device must be used in the manner described in the manual. If this is not the case the

safety devices guaranteed by the inverter might be ineffective.

Power and productivity for a better world™



Available compone	ents	Quantity	ntity Available components		Q
**************************************	Bracket for wall mounting	1		M25 Cable gland	1
	Safety bar	1	<i>∞</i>	Two-hole gasket for M20 signal cable glands and cap TGM58	1
GIAMAN GIAMAN	Bolts and screws for wall mounting	4 + 4	\bigcap	Jumpers for configuration of the parallel input channels	2
I	Screw to lock safety bar	3		Connector for the connection of the	2
0	D.18 Washer	4		communication and control signals	
	M20 Cable gland	1		Technical documentations	1

Transport and handling

Transport of the equipment, especially by road, must be carried out with by suitable ways and means for protecting the components from violent shocks, humidity, vibration, etc.

5.

The means used for lifting must be suitable to bear the weight of the equipment.

Unpacking and checking

The components of the packaging must be disposed on in accordance with the regulations in force in the country of installation. When you open the package, check that the equipment is undamaged and make sure all the components are present. If you find any defects or damage, stop unpacking and consult the carrier, and also promptly inform the Service ABB.

Equipment weight

Model			Mass weight
PVI-3.0-TL-OUTD	PVI-3.6-TL-OUTD	PVI-4.2-TL-OUTD	17.5 Kg
PVI-3.0-TL-OUTD-S	PVI-3.6-TL-OUTD-S	PVI-4.2-TL-OUTD-S	

- Consult the technical data to check the environmental parameters to be observed Installation of the unit in a location exposed to direct sunlight must be avoided (otherwise the warranty will be cancelled) as it
- 1. power limitation phenomena in the inverter (with a resulting decreased energy production by the system)
- premature wear of the electrical/electromechanical components
 premature wear of the mechanical components (gaskets) and of the user interface (display)
- Do not install in small closed rooms where air cannot circulate freely
- To avoid overheating, always make sure the flow of air around the inverter is not blocked

 Do not install in presence of flammable materials in the close surroundings (3m minimum distance)
- Do not install on walls made of wood or flammable materials.
- Do not install in rooms where people live or where the prolonged presence of people or animals is expected, because of the high noise level that the inverter produces during operation. The level of the sound emission is heavily influenced by where the inverter is installed (for example: the type of surface around the inverter, the general properties of the room, etc.) and the quality of the electricity supply.

Installations above 2000 metres

- On account of the rarefaction of the air (at high altitudes), particular conditions may occur:

 Less efficient cooling and therefore a greater likelihood of the device going into derating because of high internal temperatures

 Reduction in the dielectric resistance of the air that, in the presence of high operating voltages (DC input), can create electric arcs (discharges) that can reach the point of damaging the inverter All installations at altitudes of over 2000 metres must be assessed case by case with the ABB Service department

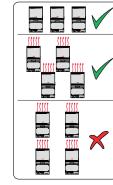


- Install on a wall or strong structure capable of bearing the weight of the equipment - Install in safe, easy to reach places
- If possible, install at eye-level so that the display and status LEDs can be seen easily - Install at a height that considers the heaviness of the equipment
- Install vertically with a maximum inclination of +/- 5°
- Choose a place with enough space around the unit to permit easy installation and removal of the
- object from the mounting surfaces; comply with the indicated minimum distances

 For a multiple installation, position the inverters side by side; if the space available does not allow this arrangement, position the inverters in a staggered arrangement as shown in the figure so that heat dissipation is not affected by other inverters

Final installation of the inverter must not compromise access to any disconnection devices that may be located externally.

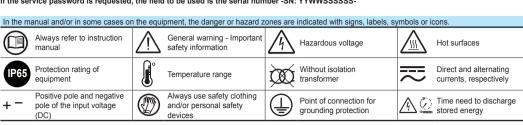
Please refer to the warranty terms and conditions available on the website and evaluate any possible exclusion due to improper installation.



The labels on the inverter have the Agency marking, main technical data and identification of the equipment and manufacturer



The labels attached to the equipment must NOT be removed, damaged, dirtied, hidden,etc... If the service password is requested, the field to be used is the serial number -SN: YYWWSSSSSS-



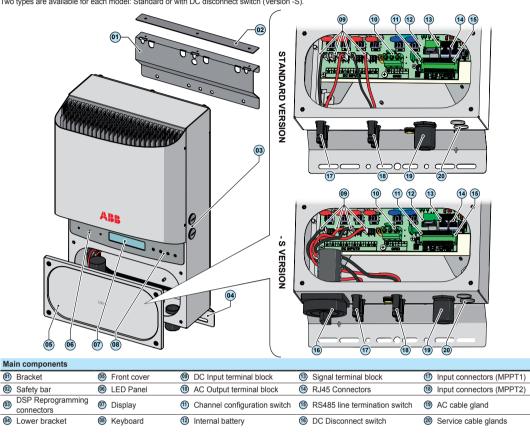
(12) Inverter Part Number

(3) Inverter Serial Number

Meek/Year of manufacture

2.

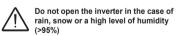
The models of inverter to which this guide refers are available in 3 power ratings: 3.0 kW, 3.6 kW and 4.2 kW. Two types are available for each model: Standard or with DC disconnect switch (Version -S).



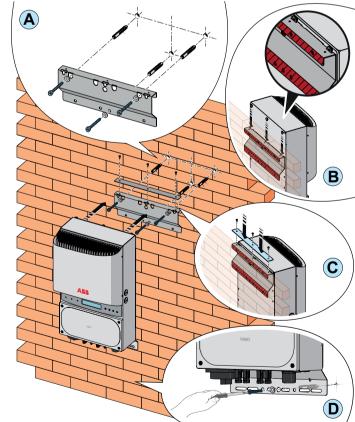
Wall/Pole mounting

During installation, do not place the inverter vith its front facing towards the ground.

- Position the bracket 100 so that it is perfectly level on the wall and use it as a drilling template. On the bracket (1) there are 9 fixing holes; 3 fixing points are enough to support the inverter if it is installed on stable, sturdy supports (Step A).
- Make the necessary holes, using a drill with a 10 mm bit. The depth of the holes must be around 70 mm. (Step A).
- Secure the bracket to the wall with the 10 mm wall plugs supplied with it (Step A).
- Hook the 3 screws on the back of the inverter in correspondence with the insertion points in the bracket (Step B).
- Mount the safety bar ② (highlighted in blue) on the upper part of the wall-mounting bracket ① (Step C).
- Drill 1 hole in correspondence with the central hole on the lower bracket (4) of the inverter, using a drill with a 10 mm bit. The holes must be approximately 70 mm deep (Step D).
- Anchor the lower part of the inverter using plugs with a diameter of 10 mm, supplied (Step D).
- Unscrew the 4 screws and open the front cover (65) in order to make all the necessary



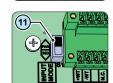
- Once the connections have been made, close the cover by tightening the 4 screws on the front (65) to a minimum tightening torque of 1.5 Nm

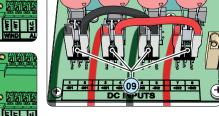


All versions of the inverter are equipped with two input channels (therefore with double maximum power point tracker MPPT) independent of each other which can however be connected in parallel using a single MPPT.

Configuration of independent channels (default configuration) This configuration involves the use of the two input channels (MPPT) in independent mode.

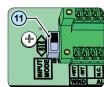
This means that the jumpers between the two channels (positive and negative) of the DC input terminal block (9) must not be installed and the switch (1) located on the main board must be set to "IND".





Configuration of parallel-connected channels This configuration uses the two input channels (MPPT) connected

in parallel. This means that the jumpers between the two channels (positive and negative) of the DC input terminal block (®) must be installed and the switch (f) located on the main board must be set





For the units manufactured from week/year 25/16, the input mode switch (1) haven't to be used anymore to change the indipendent or parallel mode. Use the display section Settings>Input Mode to change the input configuration.

PARALLEL

INDEPENDENT

9.

10.

Check for correct polarity in the input strings and absence of any leakage to ground in the PV generator. When exposed to sunlight, the PV panels supply DC direct voltage to the inverter. The inside of the inverter may only be accessed after the equipment has been disconne from the grid and from the photovoltaic generator.

/arning! The inverters to which this document relates to are WITHOUT ISOLATION TRANSFORMER (transformer-less). This type involves

the use of insulated photovoltaic panels (IEC61730 Class A Rating) and the need to maintain the photovoltaic generator floating with respect to earth: no pole of the generator must be connected to earth.

tact MC4 and Amphenol H4) located on the bottom of the mechanic (17) (18).

Refer to the document "String inverter - Product Manual appendix" available at www.abb.com/solarinverters to know the brand and the model of the quick fit connector. Depending on the model of the connector of the own inverter, it is necessary to use the same model and the respective counterpart (check the compliant counterpart on the website of the

string connections it is necessary to use the quick fit connectors (usually Weidmüller PV-Stick or WM4, MultiCon-

manufacturer or in ABB) Using corresponding parts that are not compliant with the quick fit connector models on the inverter could cause serious damage to the unit and lead to invalidation of the warranty.

· Connect all the strings included in the design of the system, always checking the tightness of the connectors and checking

· If some of the string inputs should not be used you must proceed to verify the presence of covers on DC input connectors and then install them should they be absent: this operation is necessary for the tightness of the inverter and to avoid damaging the free connector that could be used at a later date.

PVI-3.0/3.6/4.2-TL-OUTD PVI-3.0/3.6/4.2-TL-OUTD-S

(max 16 mm²)

(10 ÷ 17 mm)

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Load protection breaker (AC disconnect switch) and line cable sizing

To protect the AC connection line of the inverter, we recommend installing a device for protection against over current and leakage with the following character-

	PVI-3.0-TL-OUTD	PVI-3.6-TL-OUTD	PVI-4.2-TL-OUTD	
Туре	Automatic circu	Automatic circuit breaker with differential thermal magnetic protection		
Nominal Voltage		230 Vac		
Nominal Current	20	A	25 A	
Magnetic protection characteristic		B/C		
Number of poles		2		
Type of differential protection		A/AC		
Differential sensitivity		300 mA		

ABB declares that the ABB transformerless inverters, in terms of their construction, do not inject continuous ground fault currents and therefore there is no requirement that the differential protection installed downstream of the inverter be type B in accordance with IEC 60755 / A 2.

Characteristics and sizing of the line cable Three-pole cable required. The cross-section of the AC line conductor must be sized in order to prevent unwanted disconnections of the inverter from the grid due to high impedance of the line that connects the inverter to the power supply point.

Maximum length of the line conductor (mt)
OUTD PVI-3.6-TL-OUTD PVI-4.. Cross-section of the line conductor (mm2) PVI-4.2-TL-OUTD PVI-3.0-TL-OUTD



The values are calculated in nominal power conditions, taking into account: I. a power loss of not more than 1% along the line.

2. copper cable, with HEPR rubber insulation, laid in free air

Warning! Before performing any of the operations described below, ensure the AC line downstream the inverter has been correctly disconnected

Remove the protective film located on the hole to be used for the AC cables (19) Insert the M25 cable gland in the hole and secure it using the special M25 lock nut (supplied)

Warning! To ensure environmental protection IP65 it is necessary to fix the cable gland to the inverter

chassis with a minimum tightening torque of 7.5 Nm Strip 10 mm of sheathing from the AC grid connection cables

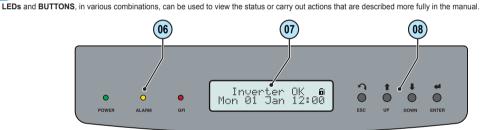
- Plug the AC line cable into the inverter, passing it through the previously installed cable gland - Connect the protective earth (yellow-green) cable to the contact labelled with the rymbol on the terminal block 100

Warning! ABB inverters should be earthed (PE) via the terminal with the protective earth label 🕟 using a cable with an appropriate cross-section of the conductor for the maximum ground fault current that the generating system might experience

Connect the neutral cable (normally blue) to the terminal labelled with the letter N Connect the phase cable to the terminal labelled with the letter L

Warning! The AC cables must be tightened on the terminal block with a minimum torque of 1.5 Nm Once the connection to the terminal board (10) is complete, screw in the cable gland firmly (tightening torque 5.0Nm) and check the tightness.

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LED POWER	GREEN On if the inverter is working correctly. Flashes when checking the grid or if there is insufficient sunlight.		It is used to access the main menu, to go back to the previous menu or to go back to the previous digit to be edited
LED ALARM	YELLOW The inverter has detected an anomaly. The anomaly is shown on the display.	UP	It is used to scroll up the menu options or to shift the numerical scale in ascending order
LED GFI	RED Ground fault on the DC side of the PV generator. The error is shown on the display.	DOWN	It is used to scroll down the menu options or to shift the numerical scale in descending order
		ENTER	It can be used to confirm an action, to access the submenu for the

in ascending order It is used to scroll down the menu options or to shift the numerical scale in descending order It can be used to confirm an action, to access the submenu for the selected option (indicated by the > symbol) or to switch to the next

digit to be edited

ABB inverters are equipped with a Display (17), consisting of 2 lines of 16 characters each, which can be used to Display the operating state of the inverter and the statistical data

Display the service messages for the operator

- Display the alarm and fault messages for the operator

Changing the settings of the inverter

14.

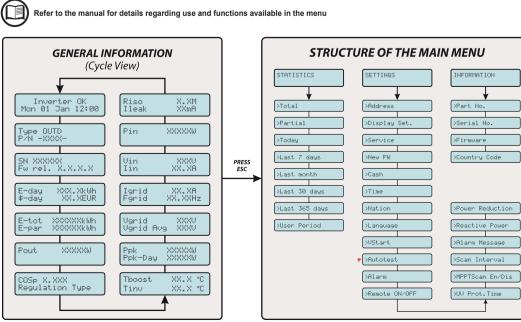
During the normal operation of the inverter the display cycles through the GENERAL INFORMATION. This information relates to the input and output parameters and the inverter identification parameters. By pressing ENTER it is possible to lock scrolling on a screen to be constantly displayed.

Press ESC to access the three main menus, which have the following functions: Displays the statistics - STATISTICS:

SETTINGS: Modify the settings of the inverter INFO

View service messages for the operator

Refer to the manual for details regarding use and functions available in the menu



* Available only for grid standard CEI021 IN and CEI021 EX

Each cable which must be connected to the connectors of the communication and control signals must pass through one of the two service cable glands @0. An M20 cable gland (that takes cables from 7 mm to 13 mm in diameter) and a gasket with two holes to insert into the cable gland which enables two separate of a maximum diameter of 5 mm to be accommodated, are available

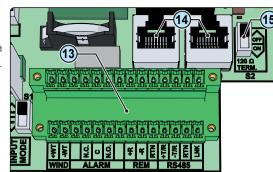
Warning! To ensure environmental protection IP65 it is necessary to fix the cable glands to the inverter chassis with a minimum tightening torque of 7 Nm

Connection to the RS485 communication line

The RS485 communication port is the inverter's communication port. The ABB inverters use an RS485 HALF-DUPLEX communication line made up of two transmission and reception cables (+T/R and -T/R) and a communication reference cable (RTN): all three cables must be connected in daisy-chain configuration. The chain connection can be made without distinction by using the RJ45 connector couples (4) (one for in and one for out) or the terminal block 3. The last inverter in the daisy chain must be "terminated" or the 120 Ohm communication line termination resistance must be activated by switching the dip-switch (15).

Using the alarm terminal block

Terminal block (13) connecting to the configurable relay that allows connection of external devices which, according to the mode selected in the menu "SETTINGS > Alarm" can, for example, signal malfunctions. The operating modes that can be set are: Production and Alarm.



The ALARM contact can be used only with systems that ensure a safety isolating additional at least (supplementary insulation in relation to the DC input voltage)

Using the REM terminal block

The REM terminal block 🔞, if suitably configured, allows the "Remote ON/OFF" function to be used: this function allows remote disconnection of the inverter

For further information regarding the configuration and use of the communication and control signals terminal block, please see the

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The inverter commissioning procedure is as follows

- Switch the integrated switch (6) (version -S) to the ON position or close the external switches: If the input voltage applied to one of the two input channels is greater than the minimum starting voltage, the inverter will start up.
- When the inverter is turned on for the first time you will be asked to select the "Nation" of installation. This selection allows the inverter to automatically configure its parameters to ensure that compliance with local standards; the default language corresponding to the selected "Nation" will also be set.

Push ENTER 5 sec to confirm Initializing... Please Wait >Australia BENELUX

Warning! After the grid standard was set you have 24 hours to make any changes to the grid standard value; 24 hours later the "Nation Select." functionality will be blocked, and any subsequent changes can only be made using a password provided on request by ABB

- After you have set the "Nation" value, the message "Inizializing...Please Wait" is displayed. Depending on the input voltage value, the inverter will show various messages on the display and change the behaviour of the three LED (6):

INPUT VOLTAGE	DISPLAY MESSAGE	LED STATUS	DESCRIPTION
Vin < Vstart	Waiting Sun	Green = FLASHING Yellow = OFF Red = OFF	The input voltage is not sufficient to permit connection to the grid.
Vin > Vstart	Missing Grid	Green = FLASHING Yellow = ON Red = OFF	There is sufficient input voltage to permit connection to the grid: the inverter waits until there is grid voltage to carry out the parallel connection.

The inverter is powered ONLY by the voltage coming from the photovoltaic generator: presence of grid voltage alone IS NOT SUFFICIENT to permit

- With the inverter in "Missing Grid" status, close the AC switch downstream the inverter so as to supply the grid voltage to the inverter: the inverter performs the grid voltage check, measures the photovoltaic generator insulation resistance against earth and carries out other self-diagnosis checks. During the checks before the parallel with the grid, the green LED keeps flashing, the others are off.

During the grid voltage check and measurement of the insulation resistance, the values for the grid voltage and frequency and the insulation resistance measured by the inverter are shown on the display. The inverter completes parallel connection with the grid SOLELY if the grid parameters meet the ranges provided for by the regulations in force and if the insulation resistance is greater than 1Mohm.

- If the preliminary checks for parallel connection to the grid are successful, the inverter connects to the grid and begins to export power to the grid. At this stage, the display shows the inverter's parameters in cycles. The green LED stays lit whereas the others are off

5.			
5.	PVI-3.0-TL-OUTD	PVI-3.6-TL-OUTD	PVI-4.2-TL-OUTD
Input			
Absolute Maximum Input Voltage (V _{max,abs})		600 V	
Input Activation Voltage (Vstart)		200 V (adj. 120350 V)	
Input Operating Range (V _{dcmin} V _{dcmax})	3120 Wp	0.7 x Vstart580 V	4075 Mm
Rated DC Input Power (Pdcr) Number of Independent MPPTs	3120 VVp	3750 Wp	4375 Wp
Maximum Input Power for each MPPT (PMPPT max)	2000 W	3000 W	3000 W
MPPT Input DC Voltage Range (VMPPT min.f., VMPPT max.f) at Page	160530 V	120530 V	140530 V
MPPT Input DC Voltage Range (VMPPT min, f) at Pace Maximum DC Input Current (I _{sc max}) / for each MPPT (IMPPT max) Maximum Input Short Circuit Current for each MPPT	160530 V 20.0 A / 10.0 A	120530 V 32.0 A / 16.0 A	140530 V 32.0 A / 16.0 A
Maximum Input Short Circuit Current for each MPPT	12.5 A	20.0 A	20.0 A
Maximum Backfeed current (from AC to DC side)		Negligible	
Number of DC Inputs Pairs for each MPPT	1	1	2 for MPPT1 and 1 for MPPT2
DC Connection Type Input protection		Tool Free PV Connector (7)	
Reverse Polarity Protection		Yes, from limited current source	
Input Overvoltage Protection for each MPPT - Varistor		Yes	
Photovoltaic Array Isolation Control		According to local standard	
DC Switch Rating (-S Version)		Max. 25.0 A / 600 V	
Output			
AC Grid Connection Type	0000	Monophase	4000
Rated AC Power (Pacr)	3000 W	3600 W	4200 W
Maximum AC Output Power (Pac max) Rated AC Grid Voltage (Vacr)	3300 W ⁽¹⁾	4000 W ⁽²⁾ 230 V	4600 W (3)
AC Voltage Range		180264 Vac (4)	
Maximum AC Output Current (Iac max)	14.5 A	17.2 A ⁽⁵⁾	20.0 A
Inrush Current		Negligible	201071
Maximum Output Fault Current		<25 A rms (100mS)	
Rated Output Frequency (fr)		50 Hz / 60 Hz	
Output Frequency Range (f _{min} f _{max}) Nominal Power Factor (Cosphi _{acr})		4753 / 5763 Hz ⁽⁶⁾	
Nominal Power Factor (Cosphi _{acr})	>0.995 adj. ± 0.9 with Pacr=	>0.995 adj. ± 0.9 with Pacr=	>0.995 adj. ± 0.9 with Pacr=
Total Harmonic Distortion of Current	3.0 kW	3.6 kW < 3.5%	4.2 kW
AC Connection Type		Screw terminal block, Cable Gland M2	5
Output protection		Solew terminal blook, Gable Glana Wiz	
Anti-Islanding Protection		According to local standard	
Maximum AC Overcurrent External protection	16.0 A	19.0 A	22.0 A
Output Overvoltage Protection - Varistor		2 (L - N / L - PE)	
Operating performance		00.00/	
Maximum Efficiency (η _{max}) Weighted Efficiency (EURO/CEC)		96.8% 96% / -	
Power Input Treshold		10.0 W	
Night-time consumption		< 1.0 W	
Communication			
Wired Local Monitoring		PVI-USB-RS232_485 (opz.)	
Remote Monitoring	PVI-AEC-EVO (opz.), VS	SN700 Data Logger (opz.) , VSN300	Wifi Logger Card (opz.)
Wireless Local Monitoring User Interface	11	VSN300 Wifi Logger Card (opz.) CD Display with 16 characters x 2 li	ne .
Environmental		OD Display with To characters X 2 in	
Ambient Temperature Range	-25+60°C /-13140°F with	-25+60°C /-13140°F with	-25+60°C /-13140°F with
	derating above 50°C/122°F	derating above 55°C/131°F	derating above 50°C/122°F
Storage Temperature		-4080°C (-40+176°F)	
Relative Humidity		0100% condensing	
Environmental pollution classification for external environment Typical noise emission pressure		3 50 dB(A) @ 1m	
Maximum Operating Altitude without Derating		2000 m / 6560 ft	
Environmental Category		External	
Physical			
Environmental Protection Rating		IP 65	
Cooling Dimension (H x W x D)	619 4	Natural 325 x 222 mm / 24.3 x 12.8 x 8	7 in ah
Weight	010 X	17.5 kg / 38.6 lb	.7 IIICII
Mounting System		Wall bracket	
Overvoltage Category in accordance with IEC 62109-1		II (DC input) III (AC output)	
Safety			
Isolation Level		Transformerless (TL)	
Safety Class		CE (50H= anh.)	
Marking		CE (50Hz only)	
Limited to 3000 W for Germany 4. The AC voltage range may vary dependin 2. Limited to 3600 W for Germany 5. Restricted to 16 A (up to the maximum ou 3. Limited to 4200 W for Germany 6. The Frequency range may vary dependin 7. Refer to the document "String inverter – Product Manual appendix" available.	tput power of 3680 W) for the standard UK Gi g on specific country grid standard	83/1. are not included in the product	

Contact us

www.abb.com/solarinverters

PVI-3.0_3.6_4.2-TL-OUTD-Quick Installation Guide EN-RevC input

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