



ABB – ELDS, 2019

MV Primary Gas-insulated Switchgear

Type ZX2

Speaker, position



—

ZX2

MV Primary Gas-insulated Switchgear – ZX2

References

Canada



Crosslinx Transit Solution Constructors
122 x ZX2 Panels for Toronto Metro

Brazil



Arena Fonte Nova
18 x ZX0.2 Panels for the stadium

Turkey



Istanbul Metropolitan Municipality
198 x ZX0.2 panels for the Istanbul Metro

South Africa



City of Cape town
More than 100 x ZX0.2 Panels for the Cape Town



Over 75.000 panels installed in more than 100 countries!

MV Primary Gas-insulated Switchgear – ZX2

Reliable, safe, cost-effective and operator-friendly

Our solution



Reliable

- Performance and aging behavior independent of site conditions
- **Proven**, durable circuit breaker design with extended lifetime
- Increased availability



Safe

- Reduced fault rate
- Increased operator safety due to **arc-resistant** design
- No access to MV parts



Cost-effective

- **Compact** switchgear design and optimized substation layout
- **Maintenance-free** MV parts
- Reduced demand for spare parts



Operator-friendly

- **Safe, fast and easy installation** without gas works and the need for special tools
- Intuitive panel control
- **Flexible, customized design**

Portfolio

Portfolio overview ZX2

Why choose ABB?

Contacts

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ABB's MV GIS offering

IEC primary switchgear

Gas-insulated switchgear (GIS Primary):

– Global: ZX0, **ZX0.2**, **ZX1.2**, **ZX2**, ZX1.5R (for rail applications)

Recent innovations: **Digital switchgear, eco-efficient GIS**



For ANSI markets

Gas-insulated switchgear (GIS Primary): **ZX2**, **ZX2.2**, **ZX0.2**

IEC secondary switchgear

Gas-insulated switchgear (GIS RMU): **SafeRing**, **SafePlus**, **SafeLink** families

Recent innovations: **Eco-efficient GIS, smart grid enabled switchgear**



MV Primary Gas-insulated Switchgear – ZX2

Where is MV GIS technology used?

Applications



Utilities (ZX0.2, ZX2)

- Electricity Distribution
- Substations
- Power Generation
 - Conventional
 - Renewables



Industry (ZX2, ZX1.2)

- Oil and Gas
- Mining and Minerals
- Pulp and Paper
- Petrochemicals
- Steel



Transportation (ZX0.2, ZX2, ZX1.5R)

- Rail
- Airports
- Marine
 - Offshore Applications
 - Vessels



Building (ZX0.2, ZX2)

- Data Center
- Hospitals
- Infrastructure

MV Primary Gas-insulated Switchgear – ZX2

Well-positioned in attractive markets

Well-positioned ZX portfolio

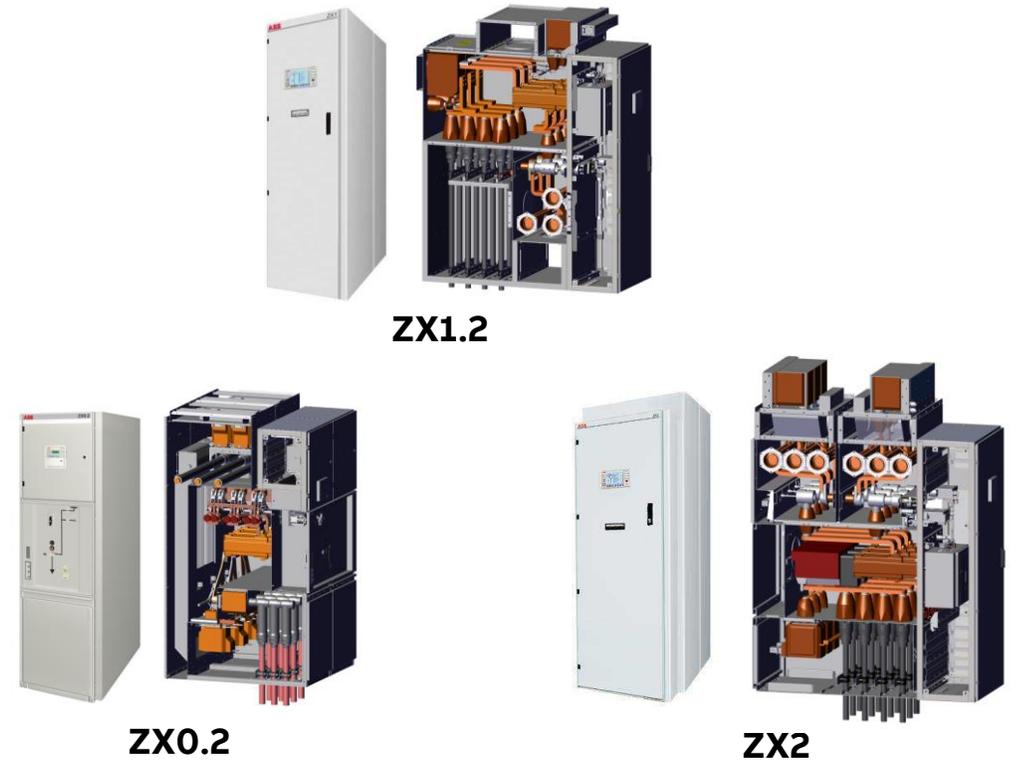
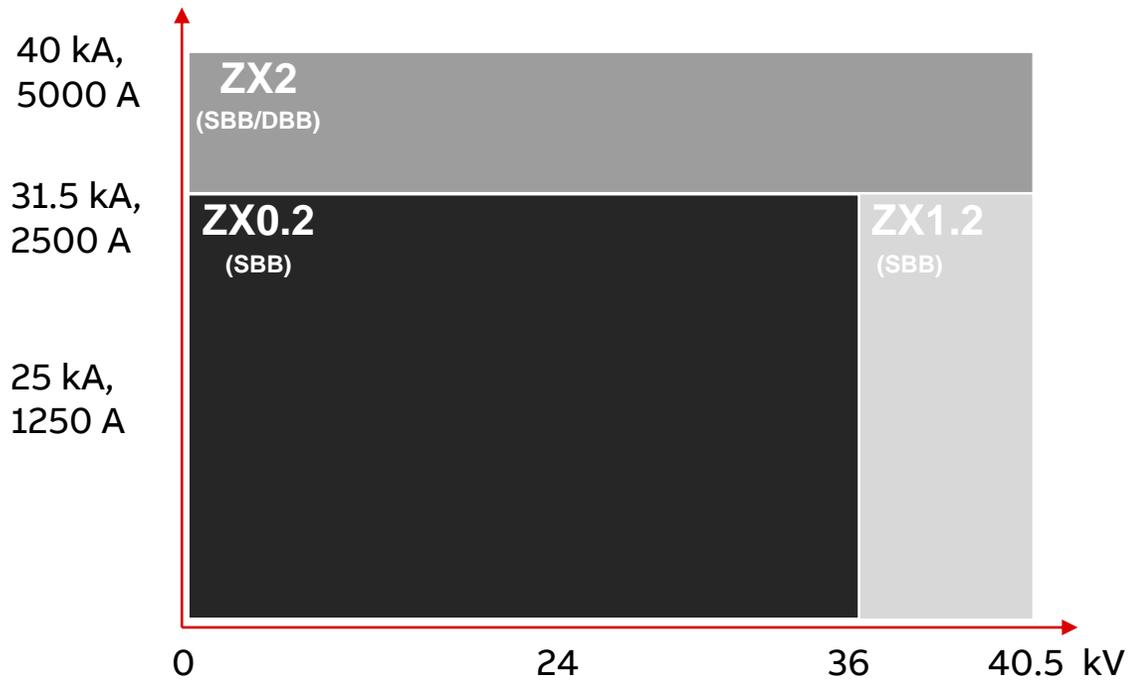
- Most **complete switchgear** portfolio
- Global coverage of requirements – **locally supplied and supported**
- **Flexible** design, **reliable** and **cost-efficient**
- Global presence with **local service and support**



Most complete portfolio, global coverage

MV Primary Gas-insulated Switchgear – ZX2

ZX Family



MV Primary Gas-insulated Switchgear – ZX2



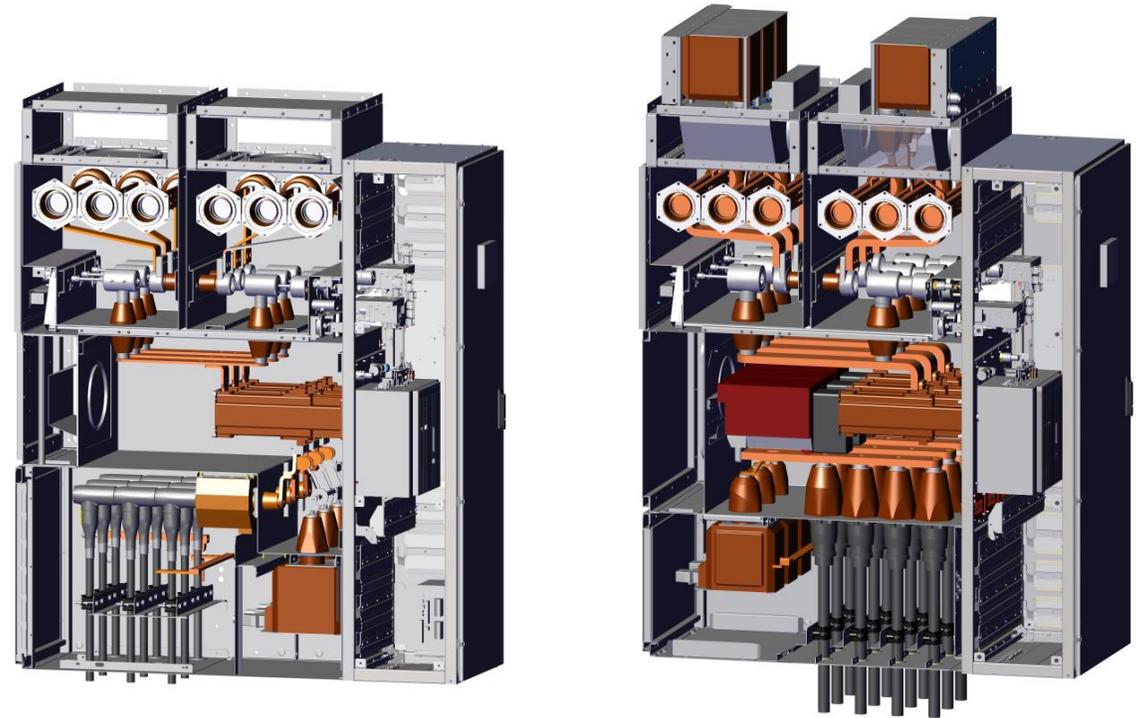
Flexible, high-quality design to meet all customer requirements

MV Primary Gas-insulated Switchgear – ZX2

Are you looking for a safe, reliable and compact switchgear design?

Flexible, high-quality design to meet all customer requirements

- Up to 40.5kV and 200kV BIL
- Up to 5000A (SBB) or 3150A (DBB)
- Up to 40kA, 3 sec
- **3-phase encapsulated, modular arc-resistant design**
- All gas compartments are fully segregated, no gas connection between adjacent panels
- Factory-assembled, -filled and -tested panels
- IEC 62271-200
- Several local certifications available on request



MV Primary Gas-insulated Switchgear – ZX2

Are you concerned about gas handling?

Gas compartments

- Each **feeder consists of 2 (SBB) or 3 (DBB) gas compartments** made from laser-cut **stainless steel**
- Each gas compartment is equipped with a on-return filling valve (with protective cap) and **repair openings**
- Operation at slight overpressure - rated **operating pressure 130kPa** (alarm level 120kPa) for rated voltage > 36kV
- **Low amount of SF6** used per panel: 5 - 10 kg
- **Gas leakage < 0,1% per year**
- **No checks on the insulating gas are necessary and maintenance-free**

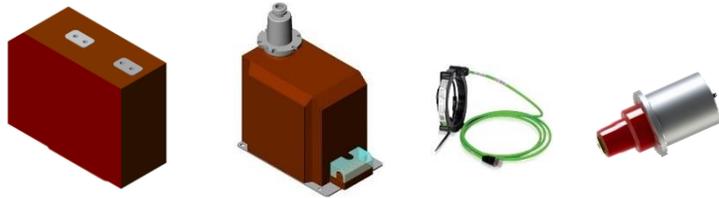


No gas handling during 40-year lifetime of the switchgear required

MV Primary Gas-insulated Switchgear – ZX2

Technology: safe, fast and easy installation

Voltage transformer – current transformer / Sensor



Surge arrester



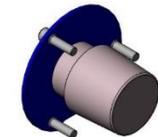
Test plug



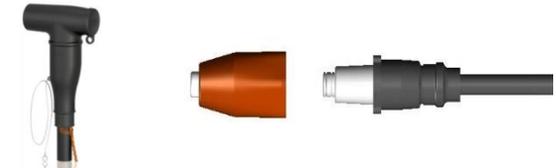
Busbar (plug-in)



Dummy plug



Cable plug

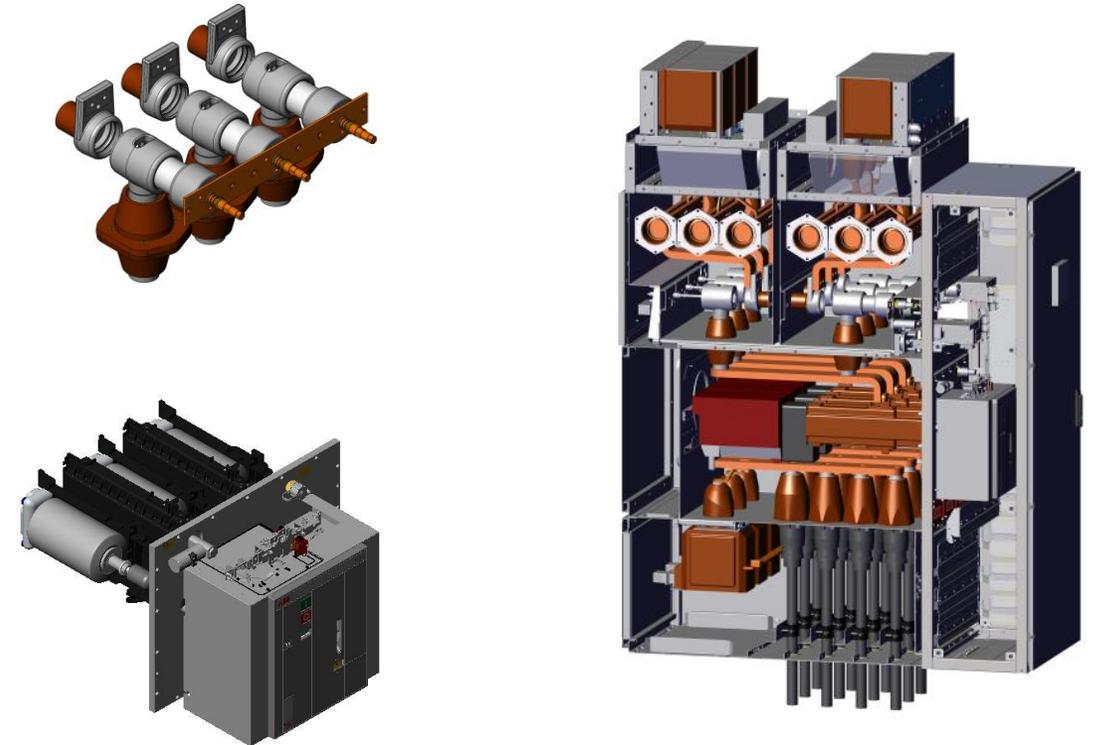


MV Primary Gas-insulated Switchgear – ZX2

Key components

Operation

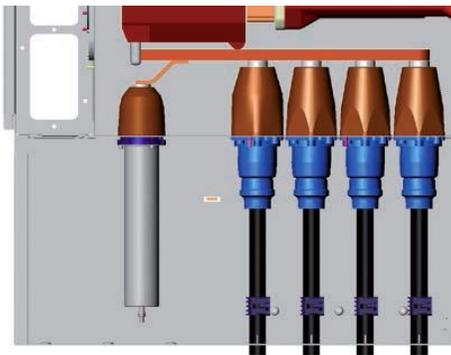
- Motorized operating mechanisms for switching devices located easily accessible inside LVC
- Manual emergency operation possible
- Advantages of **earthing via circuit breaker and three position switch** in series:
 - Circuit breaker is of higher quality than any earthing switch
 - Higher number of make-proof earthing operations
 - No contamination of SF6 through switching operations
- Optional view ports for visual verification
- High performance CB



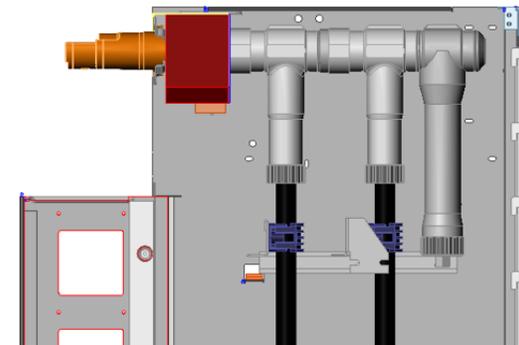
MV Primary Gas-insulated Switchgear – ZX2

How would you like to make your cable connection?

Inner cone termination

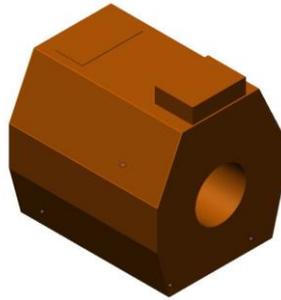


Outer cone termination



MV Primary Gas-insulated Switchgear – ZX2

Current transformer / Ring type

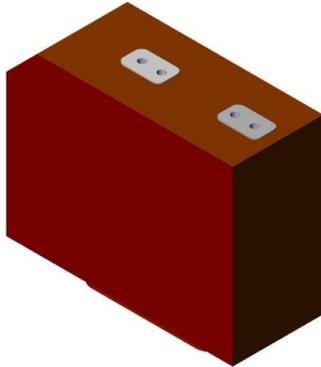
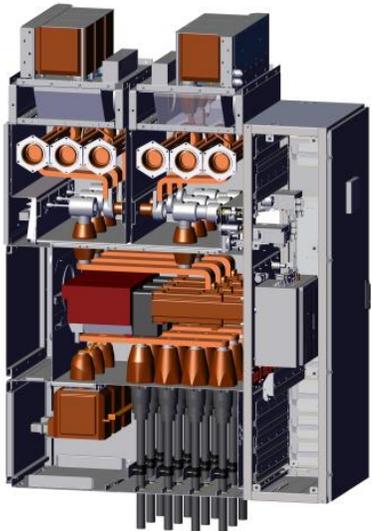


Technical data of the ring core current transformers (primary data)

Type og current transformer		1	2	
Rated voltage	U_r kV	0.72		
Rated short duration power-frequency withstand voltage	U_d kV	3		
Rated frequency	f_f Hz	50/60		
Rated thermal short-time current	I_{therm} kA	25	40	
Rated impulse current	I_p kA	62.5	100	
Core data				
Panel width	mm	2 x 400	600	
Rated primary current	I_r A	...630	...1250	
Rated secondary current		1 or 5		
Max. number of cores		2	3	
Measuring cores	Capacity	VA	2.5 to 15	...20
	Class		0.2 / 0.5 / 1	0.2 / 0.5 / 1
Protection cores	Capacity	VA	2.5 to 15	...20
	Class		5P to 10P	5P
	Overcurrent factor		10 to 20	20

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Current transformer / Block type

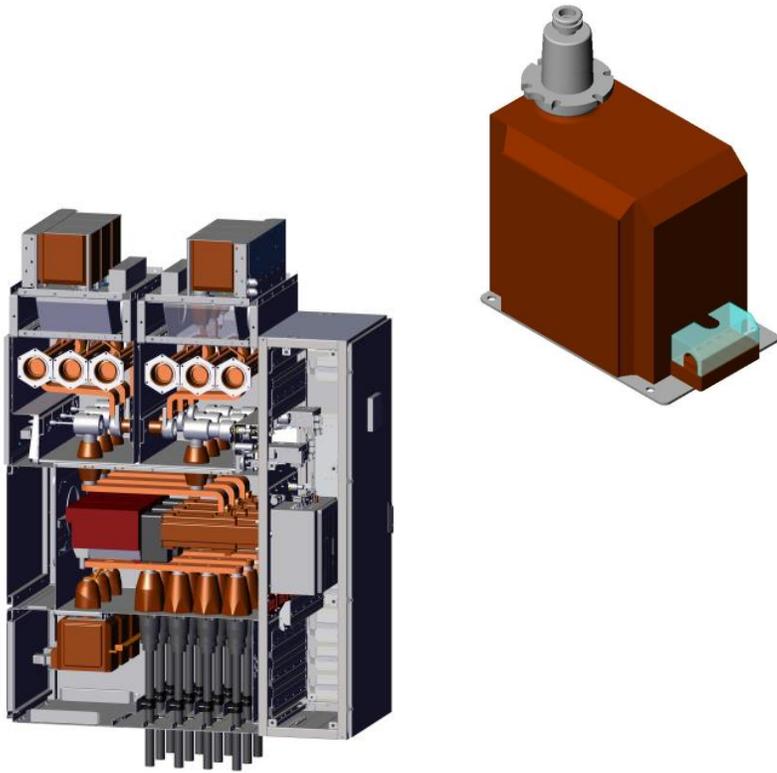


Technical data of the current transformers (primary data), device B and C

Rated voltage	U_r	kV	...24	...36
Max. operating voltage		kV	24	40.5
Rated short duration power-frequency withstand voltage	U_d	kV	50	70 (85)
Rated lightning impulse withstand voltage	U_p	kV	125	170 (185)
Rated frequency	f_r	Hz	50/60	50/60
Rated thermal short-time current	I_{therm}		100 /250 x I, max. 40kA - 3 s	100 /250 x I, max. 40kA - 3 s
Core data				
Panel width		mm	600	800, 840
Rated primary current	I_r	A	...1250	...2500
Rated secondary current		A	1 to 5	1 to 5
Max. number of cores			3	5
Measuring cores	Capacity Class	VA		2.5 to 15 0.2 / 0.5 / 1
Protection cores	Capacity Class Overcurrent factor	VA		2.5 to 30 5P to 10P 10 to 20

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Voltage transformer



Rated power frequency withstand voltage of voltage transformers

Rated voltage [kV]	Rated power frequency withstand voltage (1 min) [kV]
> 12 to 24	50
> 24 to 36	70
> 36 to 40.5	85

Technical data of voltage transformers

	Max. capacity [VA]	Classes	Rated secondary voltage of the metering winding [V]	Rated secondary voltage of the earth fault winding [V]	Rated thermal current limit of the metering winding with rated voltage factor 1.2 / continuous [A]	Rated thermal long duration current of the earth fault winding with rated voltage factor 1.9 / 8 h [A]
Voltage transformers for 1250 A panel, 3 x cable sockets per phase	15	0.2	100 / $\sqrt{3}$	100 / 3	4	4
	45	0.5	110 / $\sqrt{3}$	110 / 3		
	100	1				
All other voltage transformers	30	0.2	100 / $\sqrt{3}$	100 / 3	6	6
	75	0.5	110 / $\sqrt{3}$	110 / 3		
	150	1				

MV Primary Gas-insulated Switchgear – ZX2

What is your control and protection philosophy?

Protection, metering and control



PCU

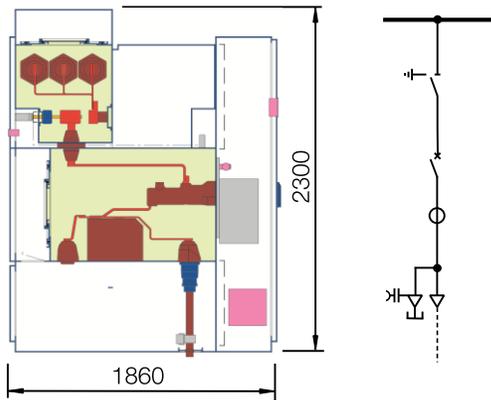


REX 640

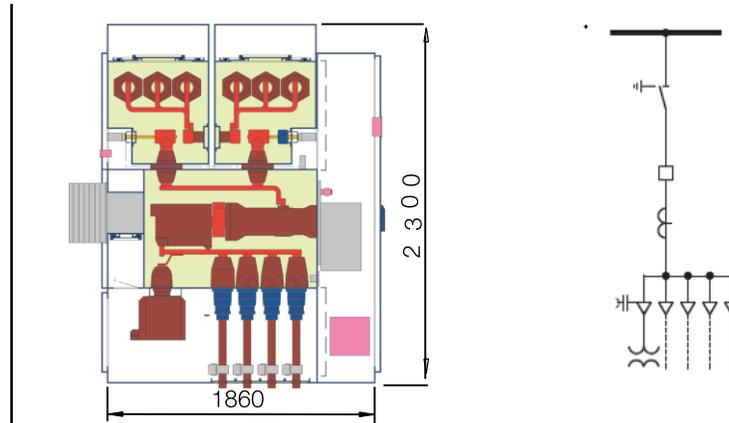
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Section views

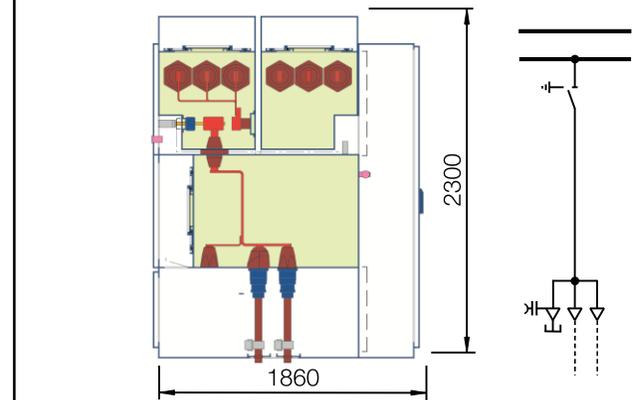
Typical panel variants ZX2



Outgoing feeder panel



Incoming feeder panel

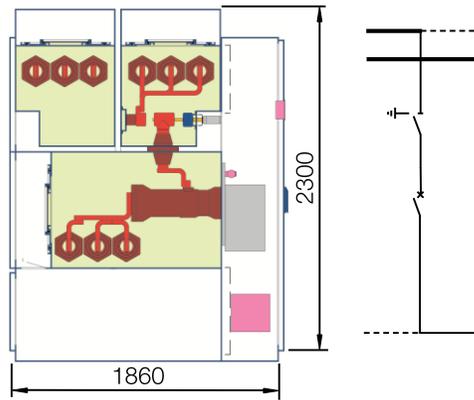


Cable termination panel

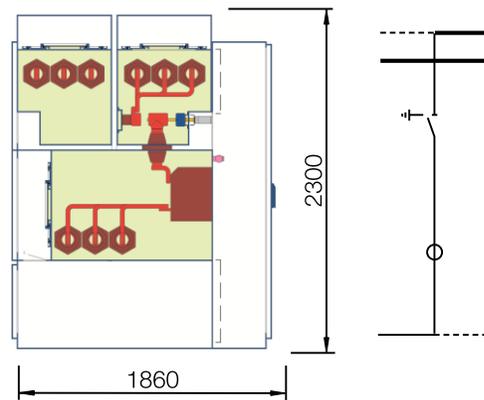
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Section views

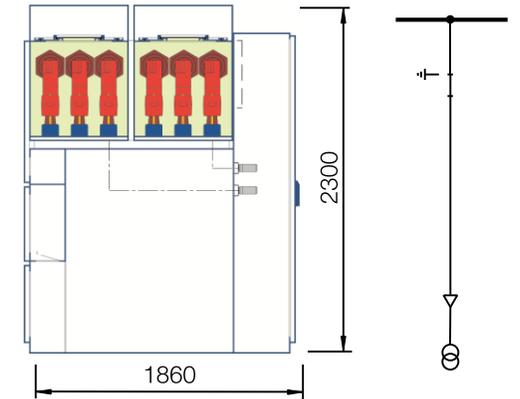
Typical panel variants ZX2



Sectionalizer panel



Riser panel



Metering panel

MV Primary Gas-insulated Switchgear – ZX2

How easy can a switchgear installation be?

Busbar connection

Safe, fast and easy installation, no gas works at site, no special tools required !



MV Primary Gas-insulated Switchgear – ZX2

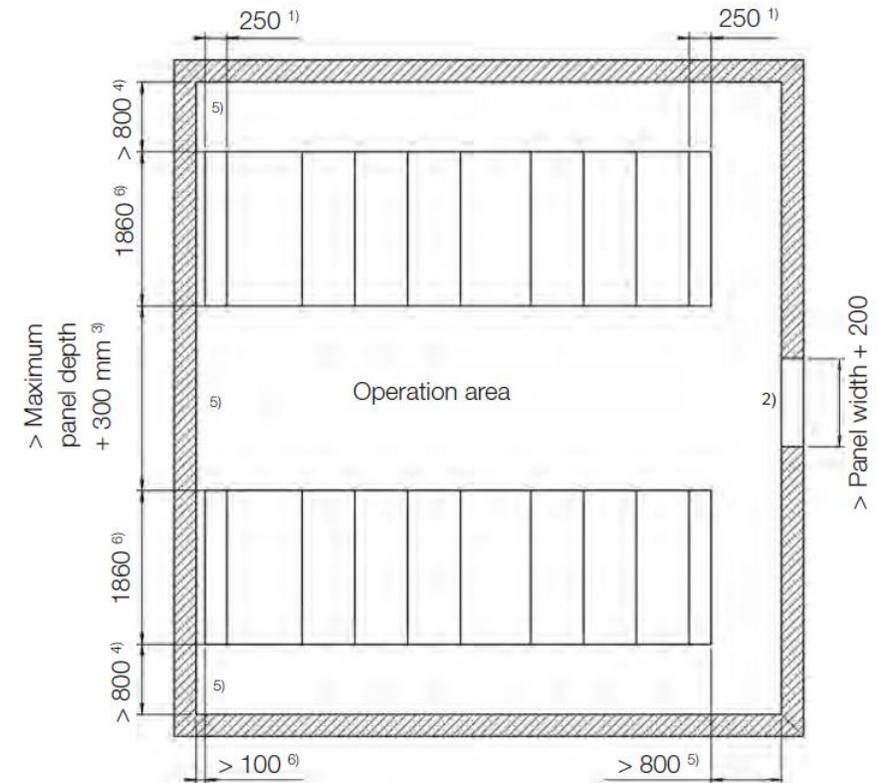
Saving space helps to reduce cost

Installation

- Delivery of **factory filled and tested panels**
- Installation without gas works at site
- Transverse installation is possible
- Installation on standard floor frames embedded in concrete floor, on intermediate frame or on raised false floor
- Installation and commissioning shall be done by **trained and certified service personnel**

Panel weights

Panel type	Panel width [mm]	Weight, max. [kg]
Single busbar	2x400	1500
	600	1400
	800	2000
Double busbar	2 x 400	1800
	600	1600
	800	2400
Side pressure relief duct (increase in weight of the relevant end panel)		250

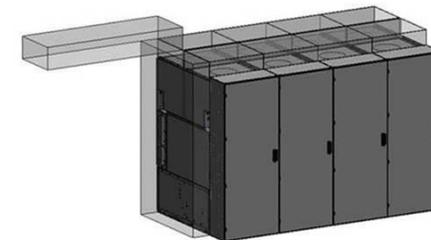
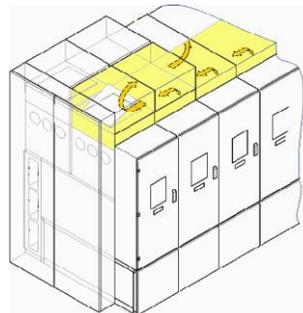
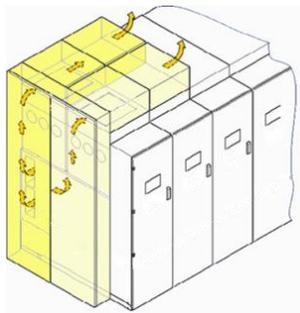


MV Primary Gas-insulated Switchgear – ZX2

How does your switchgear room look like?

Installation – Minimum room heights

Minimum room heights					
Pressure relief into the switchgear room (absorber)	Pressure relief into the switchgear room with a fan on the absorber	Pressure relief to the outside	Integrated metering on at least one panel	Integrated metering with plug-in, isolatable voltage transformers on at least one panel	Heat sink on at least one panel
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
> 2800	> 3000			> 3500	> 3200



Sales Product Presentation – ZX2

Why choose ABB?

Highlights

- ABB is the pioneer in MV GIS
- Continuous improvement
- Products tailored to meet your local requirements and standards
- Highly reliable, smart, compact and economic solution
- Full engineering and technical support
- Worldwide footprint and service network



Sales Product Presentation – ZX2

Links

<http://abb.com/>

<http://abb.com/medium-voltage>

<https://new.abb.com/medium-voltage/switchgear/gas-insulated-switchgear>





**Let's write the future
of safe, smart, and sustainable
electrification**

ABB