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C1300

Advanced circular chart recorder



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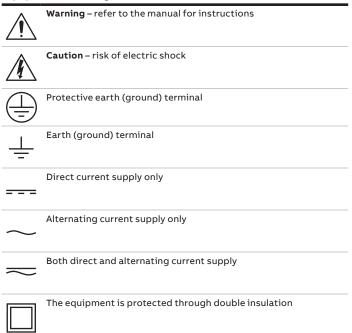
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Electrical Safety

This equipment complies with the requirements of CEI/IEC 61010-1:2001-2 'Safety Requirements for Electrical Equipment for Measurement, Control and Laboratory Use'. If the equipment is used in a manner NOT specified by the Company, the protection provided by the equipment may be impaired.

Symbols

One or more of the following symbols may appear on the equipment labelling:



Information in this manual is intended only to assist our customers in the efficient operation of our equipment. Use of this manual for any other purpose is specifically prohibited and its contents are not to be reproduced in full or part without prior approval of the Technical Publications Department.

Health and Safety

To ensure that our products are safe and without risk to health, the following points must be noted:

- The relevant sections of these instructions must be read carefully before proceeding.
- Warning labels on containers and packages must be observed.
- Installation, operation, maintenance and servicing must only be carried out by suitably trained personnel and in accordance with the information given.
- Normal safety precautions must be taken to avoid the possibility of an accident occurring when operating in conditions of high pressure and/or temperature.
- Chemicals must be stored away from heat, protected from temperature extremes and powders kept dry. Normal safe handling procedures must be used.
- When disposing of chemicals ensure that no two chemicals are mixed.

Safety advice concerning the use of the equipment described in this manual or any relevant hazard data sheets (where applicable) may be obtained from the Company address on the back cover, together with servicing and spares information.

Contents

1	Preparation2						
	1.1	Preparing the Recorder for First Use	2				
	1.2	Powering up the Recorder					
		1.2.1 Recorder Status and Error Page	5				
		G					
2	Operation						
	2.1	Display Screens and Operator Keys	6				
	2.2	Input Error Messages and Alarm Icons					
	2.3	Operating Pages					
		2.3.1 Accessing the Operating Pages	8				
		2.3.2 Autoscroll	9				
		2.3.3 Input (Pen) Channel Display - Separate					
		2.3.4 Input (Pen) Channel Display - Dual	.11				
		2.3.5 Input (Pen) Channel Display – Separate and Dual	12				
		2.3.6 Totalizer Display – Separate					
		2.3.7 Totalizer Display – Rate with Total					
		2.3.8 Totalizer Display – Total with Rate	. 14				
		2.3.9 Totalizer Display – Dual Total	.14				
		2.3.10 Totalizer Display - Dual + Flow Rate					
		2.3.11 Data Logging					
	2.4	Totalizer Log	.16				
	2.5	Totalizer Control					
	2.6	Alarm Set Point Adjustment	. 18				
3	Conf	iguration	10				
J	3.1	Introduction					
	3.2	Preparation for Configuration					
	3.3	Configuration Level Security					
	3.4	Common Configuration					
	3.5	Channels Configuration					
	3.6	Alarms Configuration					
	3.7	Totalizer Configuration					
	3.8	Relay Configuration					
	3.9	Digital Input and Output Configuration	.43				
	3.10	Analog Output Configuration	.45				
	3.11	Logic Equation Configuration					
	3.12	Data Logging Configuration					
	3.13	System Clock Configuration					
	3.14						
		Calibration					
	3.16	Backing Up and Restoring Configurations					
		3.16.1 Backing Up a Configuration					
		3.16.2 Restoring a Configuration	59				
4	Mecl	hanical Installation	.60				
	4.1	Siting	.60				
	4.2	Mounting	.61				
		4.2.1 Wall-/Pipe-Mounting	.62				

5	Fiec	trical installation	. 64	
	5.1	Identifying the Input/Output Modules	. 66	
	5.2	Channel Connections		
		5.2.1 Selecting the Analog Input Type(s)		
		5.2.2 Voltage and Current		
		5.2.3 2-wire Transmitter Input)		
		5.2.4 Thermocouple		
		5.2.5 Resistance Thermometer (RTD)		
		5.2.6 Logic Inputs		
		5.2.7 Analog Output		
		5.2.8 Relay Output		
	5.3	Module Connections	. 70	
		5.3.1 Standard I/O or Analog + Relay		
		(Module Types 1, 2 and 7)		
		5.3.2 Four Relay Module (Module Type 3)	. 70	
		5.3.3 Eight Digital Inputs or Outputs	7.0	
	- 4	(Module Types 4 and 5 respectively)	. 70	
	5.4	Power Supply Selection	74	
		and AC Connections	. /	
_				
6	Faul	t Diagnosis	. 72	
7	Spar	res and Accessories	. 73	
8	Spec	cification	. 74	
	-			
Αn	pend	lix A - Signal Sources	. 77	
-				
۸n	nond	lix B – Units	7Ω	
¬μ	penu	IIX D - OIIIIS	. 70	
۸		liv C. Installation Beaut	00	
Aр	pena	lix C - Installation Record	. 80	
lada				
Inc	lex .		. 82	
Ac	know	/ledgments	. 84	

1 Preparation

1.1 Preparing the Recorder for First Use

Prepare the recorder for first use as follows:

- 1. Install the recorder see Section 4, page 60.
- 2. Connect the recorder see Section 5, page 64.

Warning. Ensure all connections are made correctly, especially to the earth (ground) stud – see Section 5.4, page 71.

3. Switch on the power supply to the recorder.

Note. On power-up, the pen arm(s) is (are) moved to an off-chart position for automatic referencing. Pen chatter may occur on the pen(s) nearest the reference position. This is a normal function of the recorder.

4. Fit the pen capsule(s) - see Fig. 1.1.

Note.

- Ensure the correct colored capsule is fitted to the appropriate pen arm. Each pen arm is identified by a colored band see Fig. 1.1.
- If the violet, true-time line event option is fitted, the pen records on the same time line as the red pen, but on the outer edge of the chart.
- 5. Fit a chart see Fig. 1.2 on page 3.

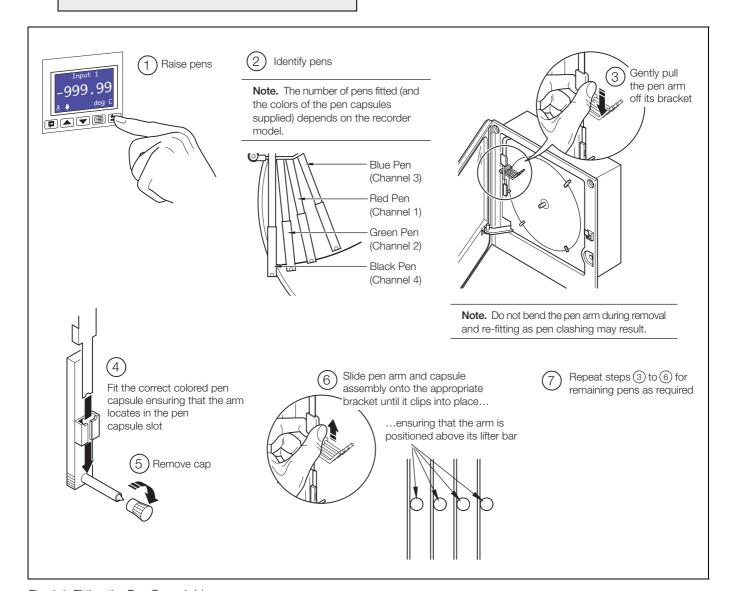


Fig. 1.1 Fitting the Pen Capsule(s)

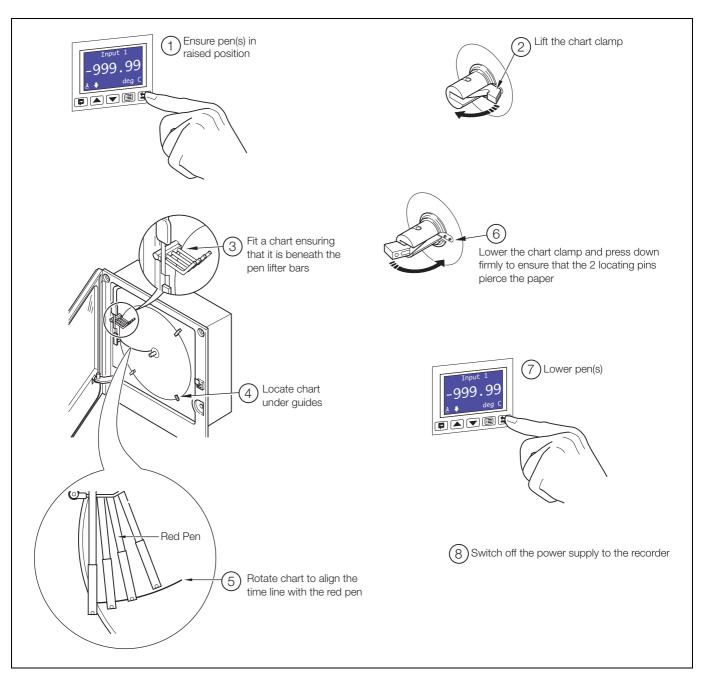


Fig. 1.2 Fitting a Chart

1.2 Powering up the Recorder

To power up the recorder:

- 1. Switch on the supply to the recorder, any power-operated control circuits and the input signals. Wait for the pens to settle.
- 2. The start-up self-test sequence shown in Fig. 1.3 is shown on display screen 1 when the power supply is first switched on.

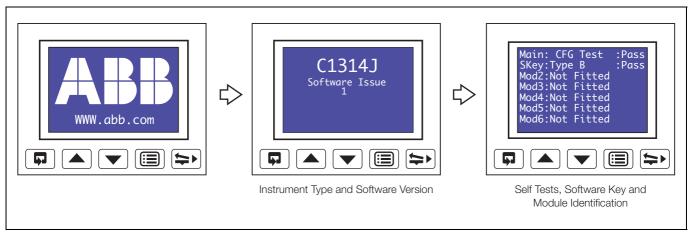


Fig. 1.3 Recorder Start-up Self-test Sequence

1.2.1 Recorder Status and Error Page

If any of the start-up self-tests (see Fig. 1.3) fail, the error message 'Fail' is displayed. Refer to Fig. 1.4 for possible cause and remedial action information.

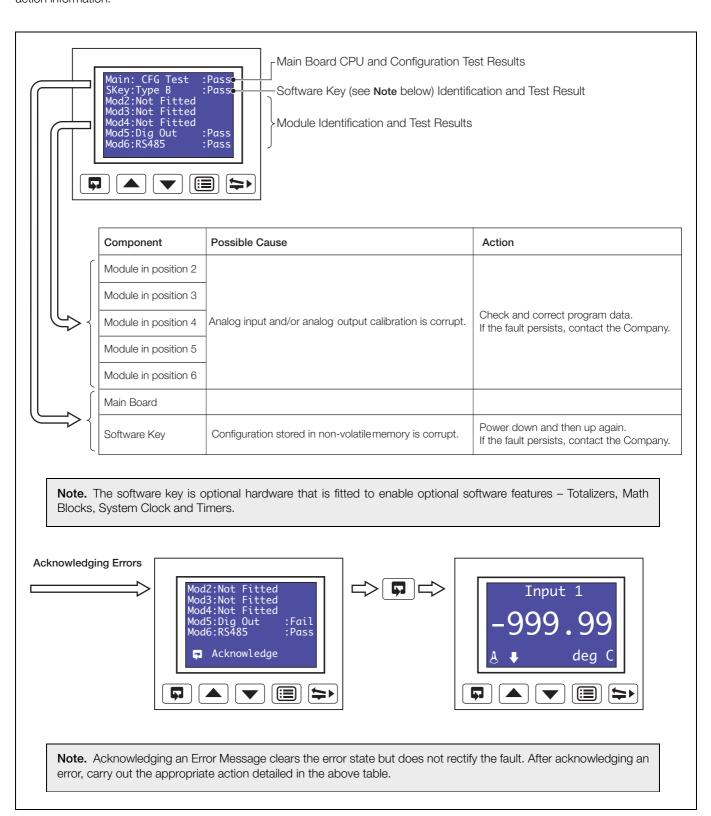


Fig. 1.4 Start-up Error Messages

2 Operation

2.1 Display Screens and Operator Keys

Up to two faceplates are fitted to the front of the recorder, each comprising a display screen and associated operator keys - see Fig. 2.1.

Each high resolution, dot matrix display screen shows the operating and programming information for up to two input channels in a variety of formats.

Alarm states are indicated by icons in the lower left corner of the display screen(s) – see Fig. 2.3 on page 7.

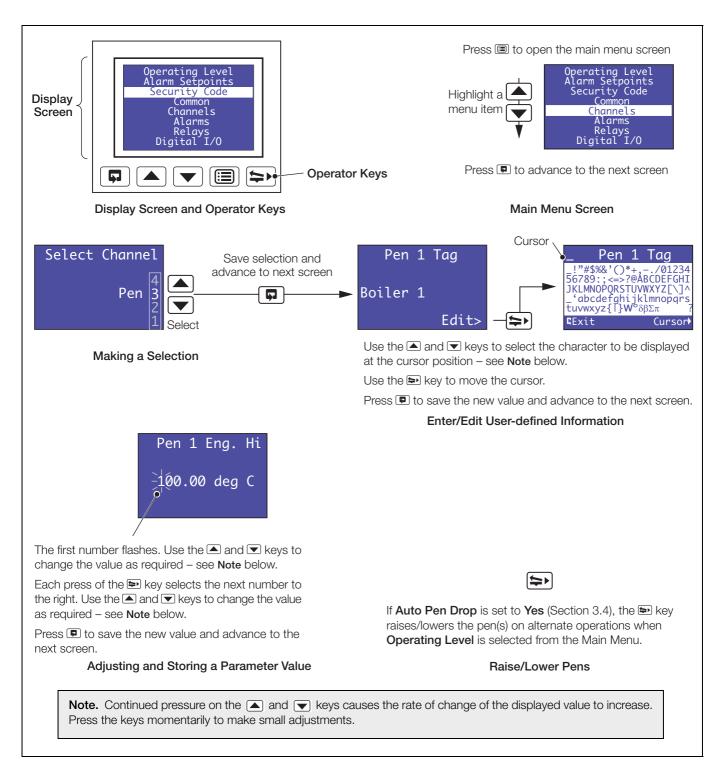


Fig. 2.1 Display Screen and Operator Keys

The recorder has dedicated *Operating Pages* in the **Operating Level** – see Sections 2.3 to 2.6. These pages display the process measurements and are not affected by the security system which inhibits access to the **Configuration Pages** – see Section 3.3, page 19.

2.2 Input Error Messages and Alarm Icons

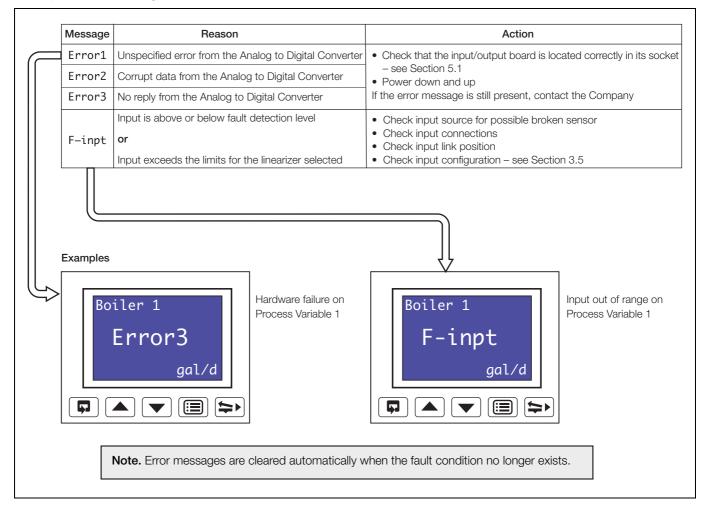


Fig. 2.2 Input Error Messages Displayed in the Operating Page

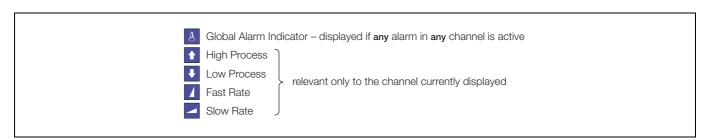


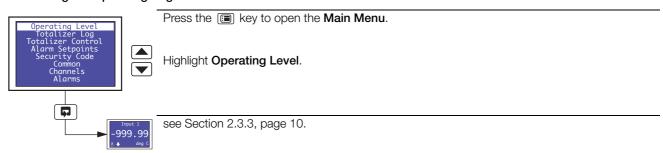
Fig. 2.3 Alarm Icons

2.3 Operating Pages

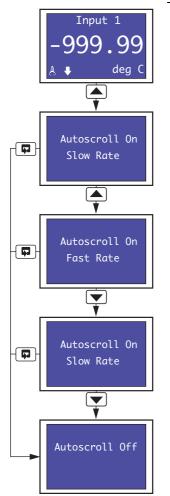
Overview.

- The following information is displayed in the Operating Pages:
 - Input (pen) channel readings
 - Data logging status (if data logging option is enabled by installation of the appropriate hardware)
 - System time/date (if any one of the Totalizer, Math or Timers software options are enabled by installation of the appropriate software key)
 - Totalizer readings (if the totalizer software option is enabled by installation of the appropriate software key)
 - Totalizer log (if the totalizer software option is enabled by installation of the appropriate software key)
 - Totalizer control (if the totalizer software option is enabled **and Totalizer Reset** is set to **YES** see Section 3.4, page 20.)
 - Alarm set points (if **Alarm Adjust** is set to **Yes** see Section 3.4, page 20.)
- The Input (pen) channel and totalizer displays are configured separately (see **Pen Ch Display** and **Totals Display** in Section 3.4) and each can be displayed in one of several ways. Input channel information can be displayed without totalizer information and vice-versa.
- Input channel 1 and 2 information and system time/date is shown on display screen 1.
- If the recorder is fitted with the optional second faceplate:
 - Input channel 3 and 4 information, together with system time/date is shown on display screen 2
 - Totalizer logs, totalizer control and alarm set point adjustment for pens 3 and 4 and associated totalizers are accessed from the menu shown on display screen 2 when the lack key is pressed on faceplate 2.
- Totalizer information is shown on the same display screen as the pen to which the totalizer is assigned.
- All channel and totalizer configuration is done using faceplate 1.

2.3.1 Accessing the Operating Pages



2.3.2 Autoscroll



Autoscroll

When **Autoscroll** is set to **On**, each *Operating Page* screen is displayed in turn for a period of time determined by the rate selected:

Slow Rate - each screen is displayed in turn for 10 seconds

Fast Rate - each screen is displayed in turn for 5 seconds

Press the A key from any Operating Page screen to initiate Autoscroll in Slow Rate mode.

Press the A key again to switch to Fast Rate mode.

When in Fast Rate mode, press the velocity key to switch to Slow Rate mode.

When in Slow Rate mode, press the very key to switch Autoscroll off.

Press the p key at any time to switch Autoscroll off.

System Time Tuesday

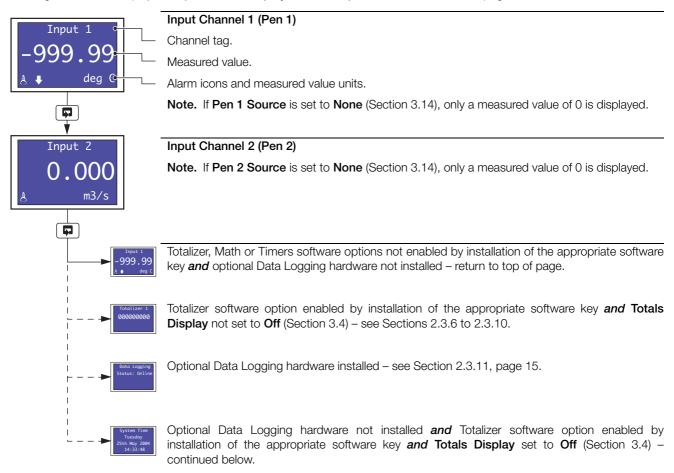
25th May 2004

14:33:48

53

2.3.3 Input (Pen) Channel Display - Separate

The following screens are displayed only if Pen Ch Display is set to Separate – see Section 3.4, page 20.



System Time/Date Display

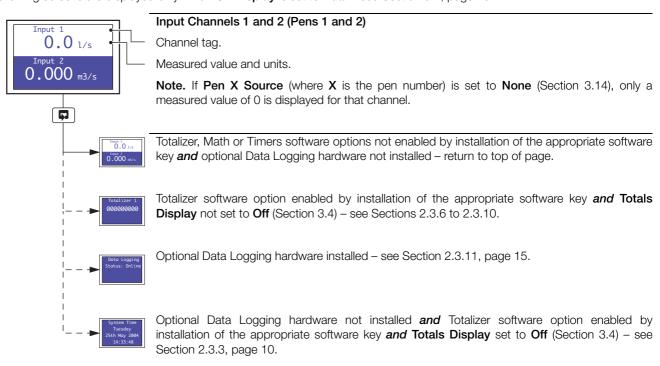
Notes.

- Available only if any one of the Totalizer, Math or Timers software options are enabled by installation of the appropriate software key, or the optional Data Logging hardware is installed.
- If Pen Ch Display and Totals Display are set to Off (Section 3.4) and any of the above software options are enabled and the optional Data Logging hardware is not installed, the **System Time Display** is the only *Operating Page* screen available.

Return to top of page.

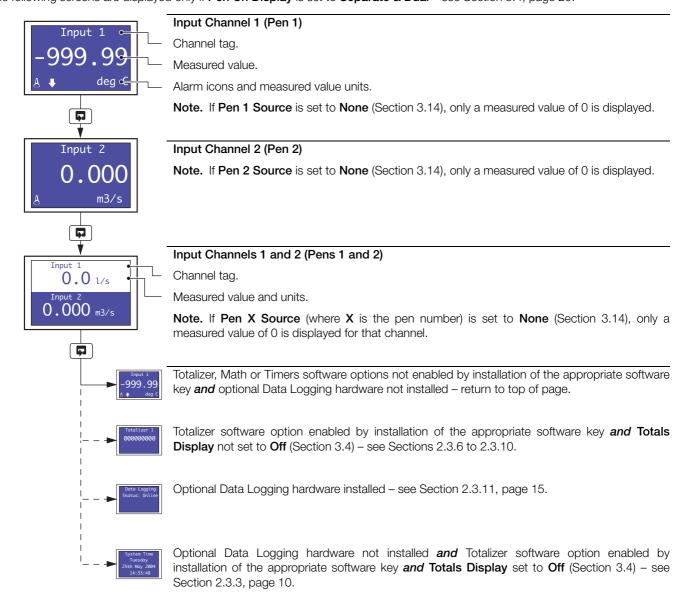
2.3.4 Input (Pen) Channel Display - Dual

The following screens are displayed only if Pen Ch Display is set to Dual - see Section 3.4, page 20.



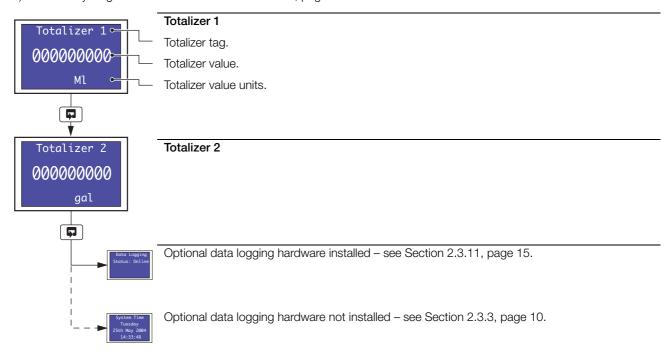
2.3.5 Input (Pen) Channel Display - Separate and Dual

The following screens are displayed only if Pen Ch Display is set to Separate & Dual – see Section 3.4, page 20.



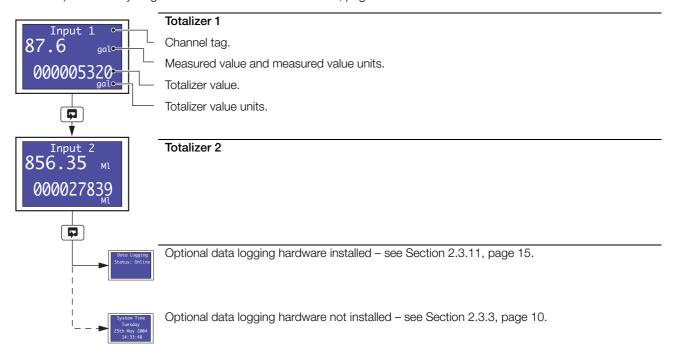
2.3.6 Totalizer Display - Separate

The following screens are displayed only if **Totals Display** is set to **Separate** (Section 3.4) **and Tot X Source** (where **X** is the totalizer number) is set to anything other than **None** – see Section 3.7, page 35.



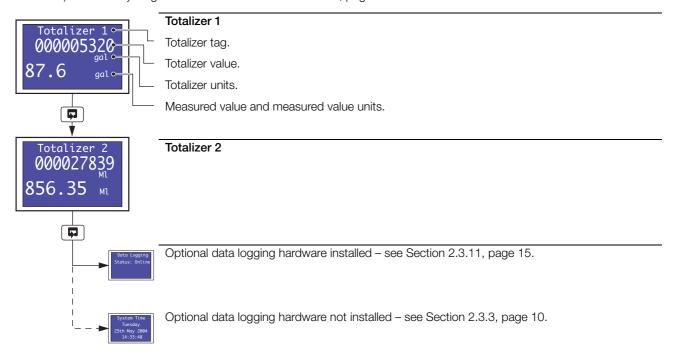
2.3.7 Totalizer Display - Rate with Total

The following screens are displayed only if **Totals Display** is set to **Rate with Total** (Section 3.4) **and Tot X Source** (where **X** is the totalizer number) is set to anything other than **None** – see Section 3.7, page 35.



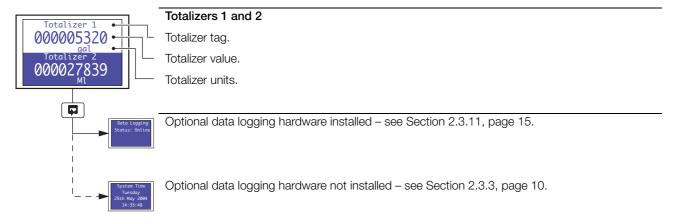
2.3.8 Totalizer Display - Total with Rate

The following screens are displayed only if **Totals Display** is set to **Total with Rate** (Section 3.4) **and Tot X Source** (where **X** is the totalizer number) is set to anything other than **None** – see Section 3.7, page 35.



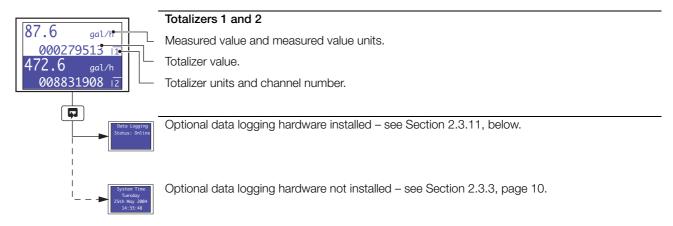
2.3.9 Totalizer Display - Dual Total

The following screen is displayed only if **Totals Display** is set to **Dual Total** (Section 3.4) **and Tot X Source** (where **X** is the totalizer number) is set to anything other than **None** – see Section 3.7, page 35.

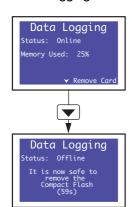


2.3.10 Totalizer Display - Dual + Flow Rate

The following screen is displayed only if **Totals Display** is set to **Dual + Flow Rate** (Section 3.4) **and Tot X Source** (where **X** is the totalizer number) is set to anything other than **None** – see Section 3.7, page 35.



2.3.11 Data Logging



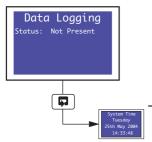
Data Logging Status

Provides information on current data logging status.

Press the ve key to place data logging off-line.

When data logging is off-line, the Compact Flash card can be removed safely.

If the card is not removed within 1 minute, data logging is placed on-line automatically. A timer indicates the number of seconds remaining before data logging resumes.



This screen is displayed when a Compact Flash card is not inserted.

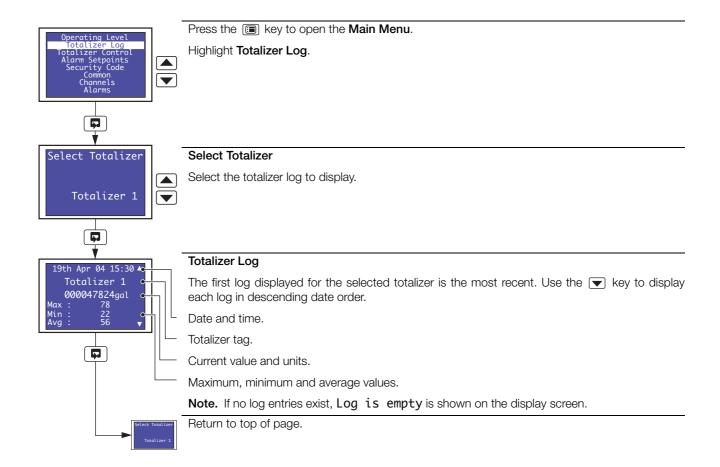
 $\label{thm:logging} \mbox{ Data logging starts automatically when a Compact Flash card is inserted.}$

see Section 2.3.3, page 10.

2.4 Totalizer Log

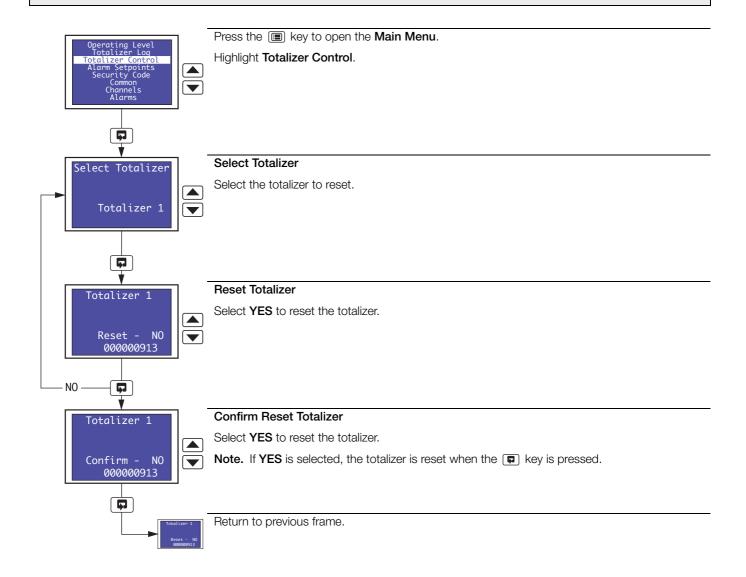
Note.

- The totalizer log is available only if the totalizer software option is enabled by installation of the appropriate software key.
- The recorder can store up to 21 log entries for each enabled totalizer. When the maximum number of entries has been reached, the oldest data is overwritten by the newest.
- A new log entry is created for each totalizer at the interval selected in the **Tot X Log Enable** parameter (where **X** is the totalizer number) see Section 3.7, page 35.



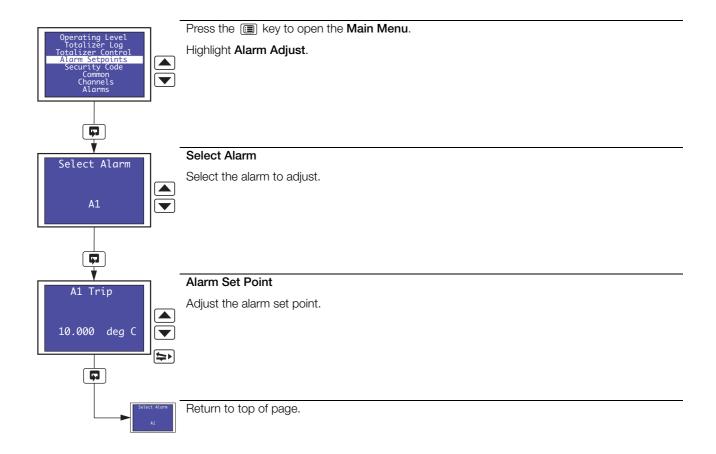
2.5 Totalizer Control

Note. Totalizer control is available only if the totalizer software option is enabled by installation of the appropriate software key **and Totalizer Reset** is set to **YES** – see Section 3.4, page 20.



2.6 Alarm Set Point Adjustment

Note. Alarm set point adjustment is available only if Alarm Adjust is set to YES - see Section 3.4, page 20.



3 Configuration

3.1 Introduction

The configuration procedures are used to make changes to the operating parameter values and for scale adjustment. Configuration of all channels is performed from faceplate 1.

The configuration settings can be backed up to a PC and restored to the recorder as required – see Section 3.16, page 58.

An overview of the **Configuration Pages** is on the rear cover fold-out.

When changing the input type, it may be necessary to reposition the input selector links accordingly – see Section 5.2.1, page 67.

3.2 Preparation for Configuration

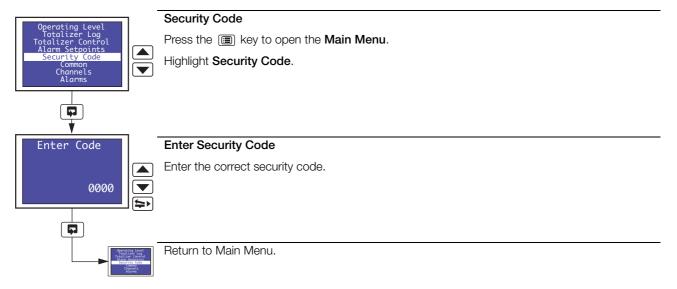
Note.

- Isolate any external alarm/control circuits if inadvertent operation during configuration is undesirable.
- The recorder responds instantly to parameter changes. These are saved automatically when either the p or key is pressed.
- The display screen of faceplate 2 (if fitted) shows Configuration Mode when the configuration pages are accessed by scrolling past Security Code in the Main Menu on the display screen of faceplate 1.

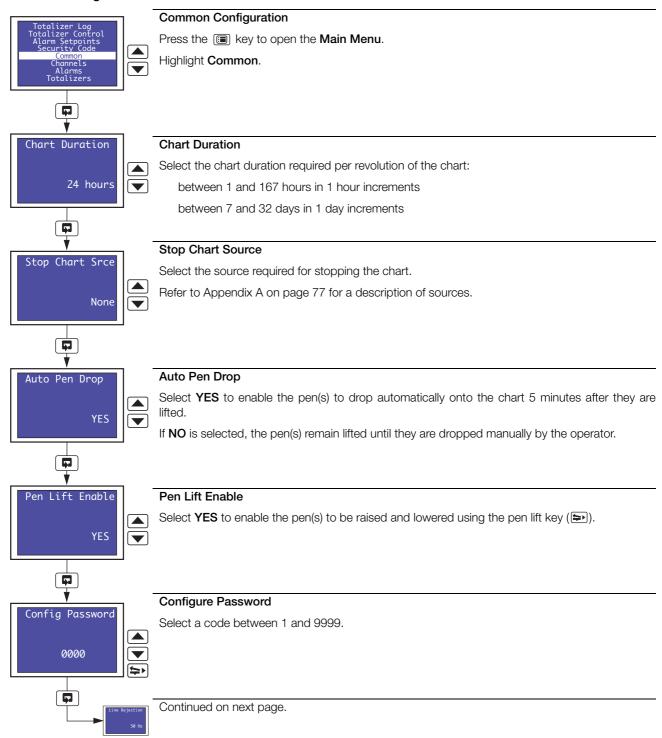
3.3 Configuration Level Security

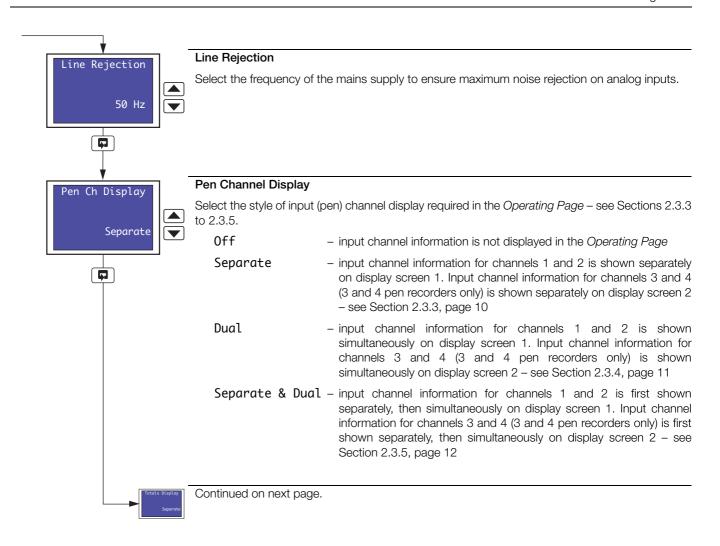
Unauthorized access to the configuration pages is prevented by the use of a security code.

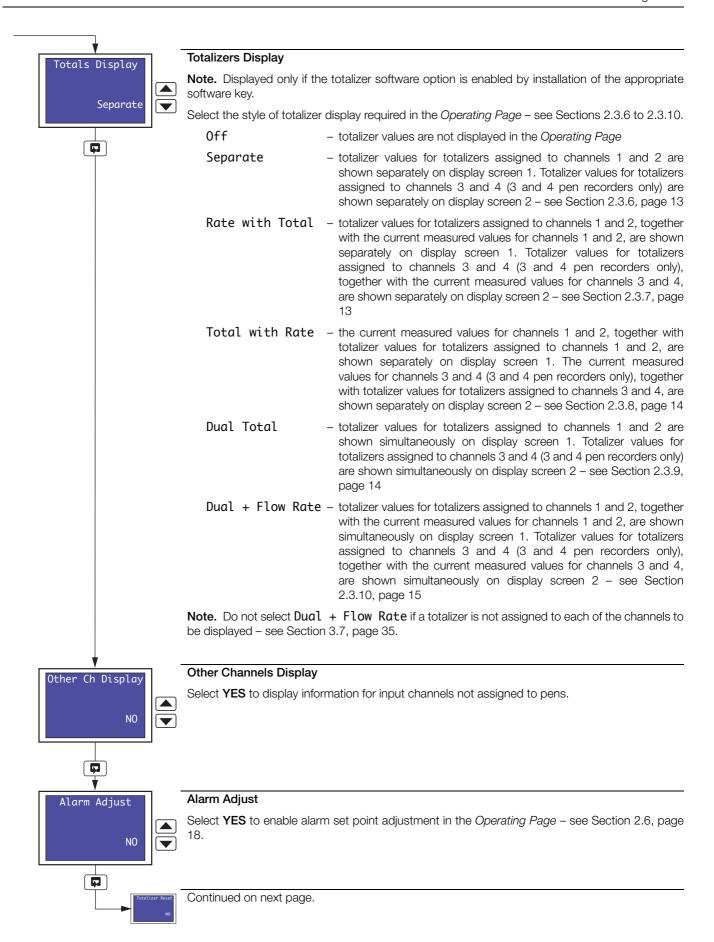
The security code, set to '0' when the recorder is despatched, can be set to any value from 0 to 9999 – see **Configure Password** in Section 3.4 on pgae 20. When set to anything other than '0', access to all configuration menus (i.e. all menus below **Security Code**) is prevented. Enter the correct code to enable access to the configuration menus.

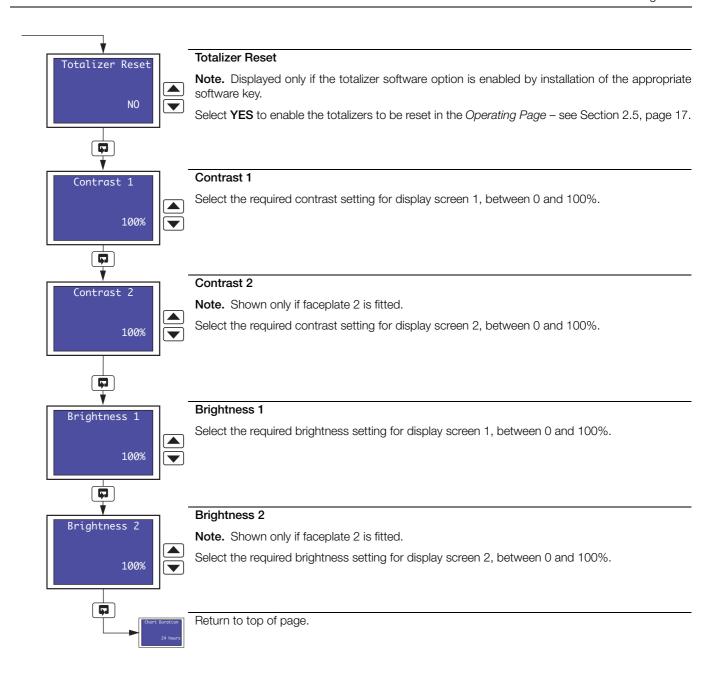


3.4 Common Configuration







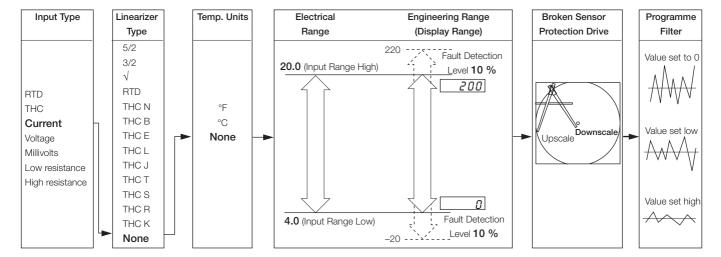


3.5 Channels Configuration Overview.

- Universal inputs mV, mA, V, THC, RTD and resistance.
- Internal cold junction compensation.
- Linearization enables use of non-linearizing temperature transmitters or any electrical input.
- Programmable fault levels and actions.
- Digital filter reduces the effect of noise on inputs.

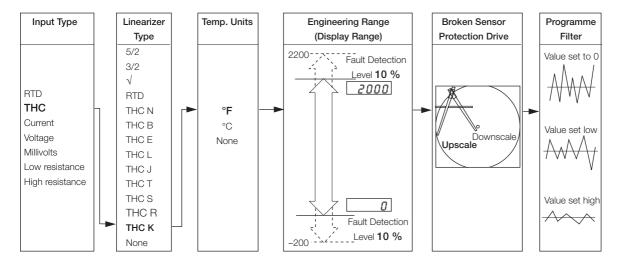
Example A - setting up:

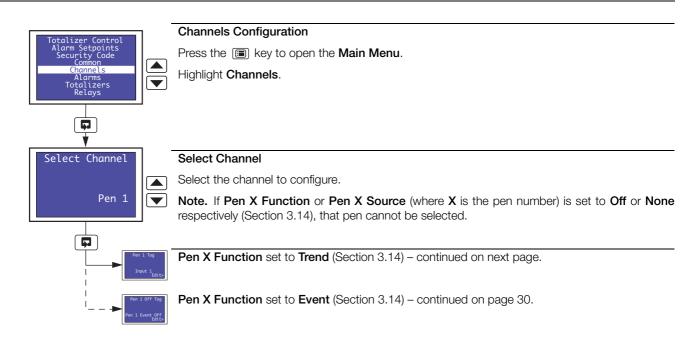
- a current input of 4 to 20mA
- displaying a range of 0 to 200psi
- a fault detection level 10% above 200psi (engineering/display range) and 10% below 0psi (engineering/display range)
- in the event of a fault being detected and/or the fault detection level being exceeded, the process variable is driven downscale.

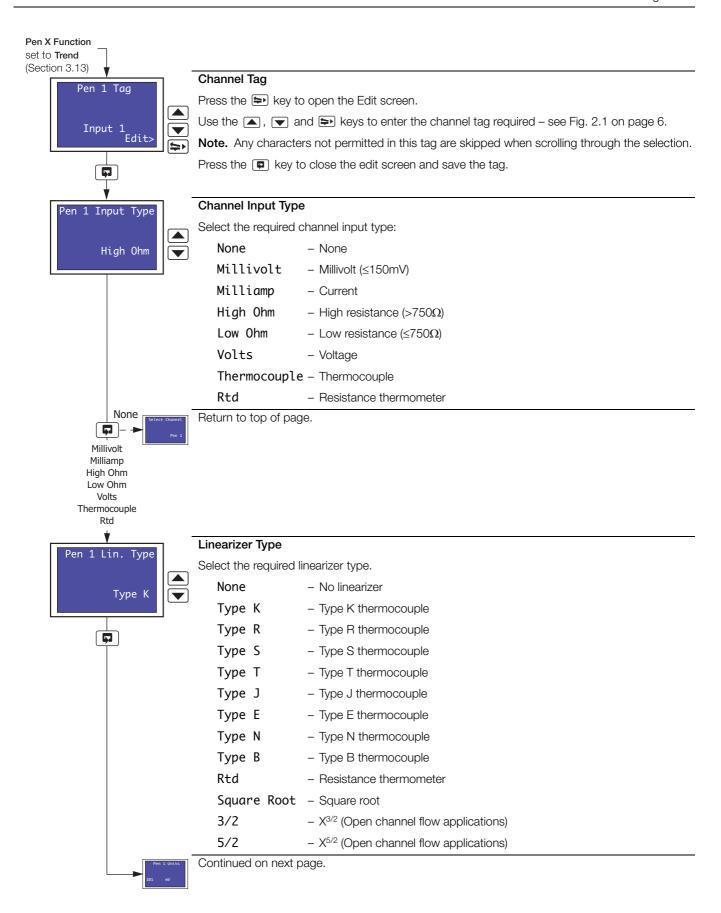


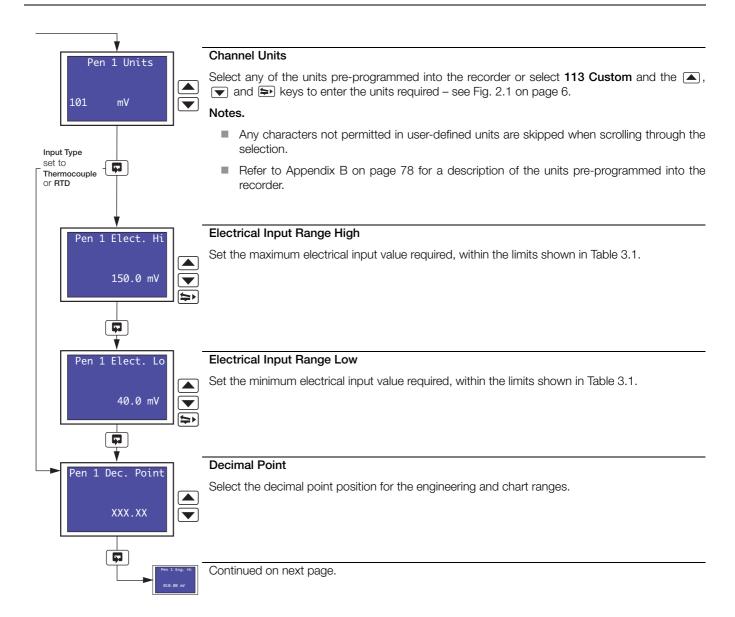
Example B - setting up:

- a Type K thermocouple
- displaying temperature in °F
- displaying a range of 0 to 2000°F
- a fault detection level 10% above 2000°F (engineering/display range) and 10% below 0°F (engineering/display range)
- in the event of a fault being detected and/or the fault detection level being exceeded, the process variable is driven upscale.



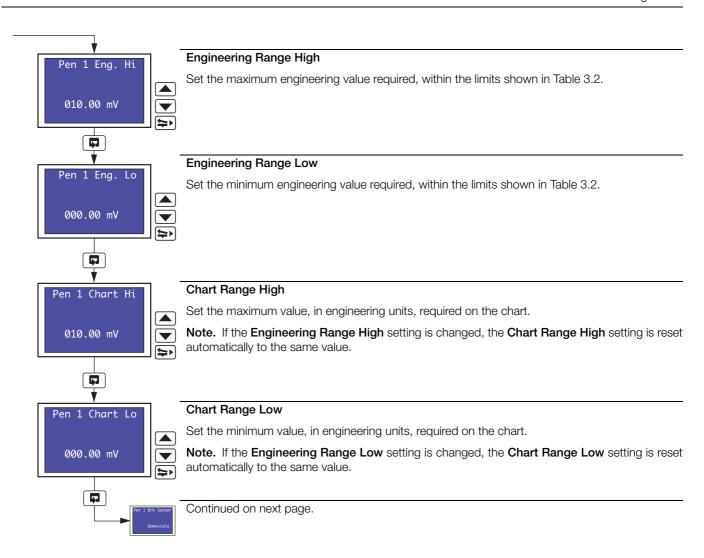






Input Type	Electrical Range Low	Electrical Range High	Minimum Span (Low to High)
Millivolts	Millivolts 0		5.0
Milliamps 0		50	1.0
Resistance (High)	0	9999	400
Resistance (Low)	0	750	20
Volts 0		5	0.1

Table 3.1 Limits of Electrical Ranges



	Degrees Celsius			Degrees Fahrenheit		
Linearizer Type	Minimum	Maximum	Minimum Span	Minimum	Maximum	Minimum Span
Type K	-100	1300	65	-148	2372	117
Types R & S	-18	1700	320	0	3092	576
Type T	-250	300	60	-418	572	108
Type J	-100	900	50	-148	1652	90
Type E	-100	900	45	-148	1652	81
Type N	-200	1300	90	-328	2372	162
Туре В	-18	1800	710	0	3272	1278
Rtd	-200	600	25	-328	1112	45

Performance accuracy is not guaranteed below 400°C (725°F) for types B, R and S thermocouples.

Minimum span below zero for Type T thermocouples is 70°C (126°F).

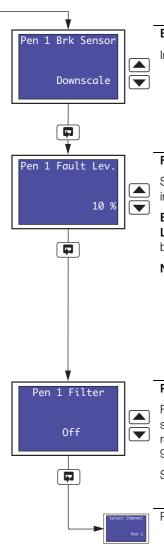
Minimum span below zero for Type N thermocouples is 105°C (189°F).

THC standard DIN 4730 IEC 584.

RTD standard DIN 43760 IEC 751.

	Engineering Range High and Low			
Linearizer Type	Minimum	Maximum		
Square Root				
3/2	_999	9999		
5/2	-999	9999		
None				

Table 3.2 Limits of Engineering Ranges



Broken Sensor Protection Drive

In the event of an input failure, the process variable is driven in the direction selected:

Downscale - Process variable driven below zero

None – Process variable driven in direction of failure

Upscale - Process variable driven beyond full scale

Fault Detection Level Percentage

Set a tolerance level, between 0 and 100% of the engineering range, to allow for deviation of the input signal above or below the input span before an input failure is detected.

Example – setting the fault detection level to 10% on input range of 50 (**Engineering Range Low**) to 250 (**Engineering Range High**) bar causes an analog input failure fault to be detected below 30 bar and above 270 bar.

Notes.

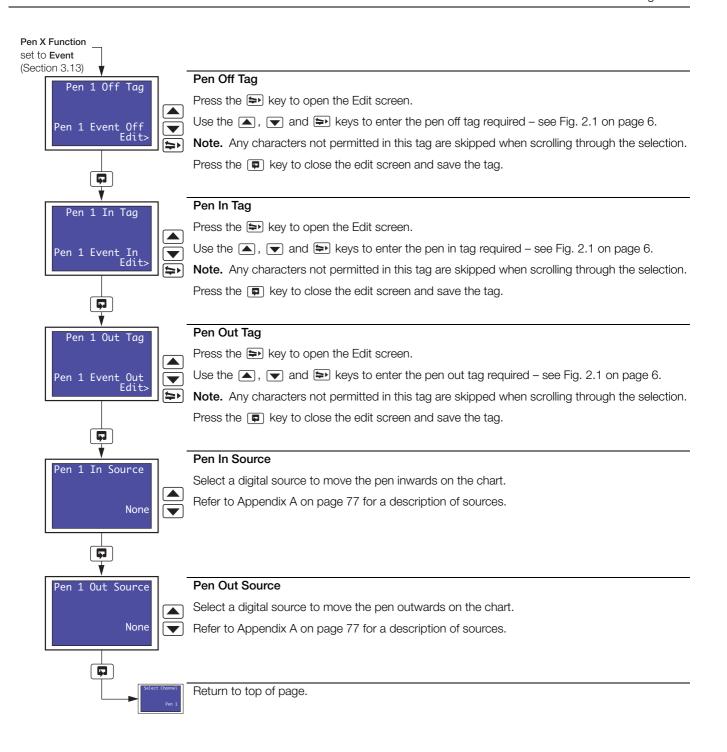
- On some ranges the input circuitry may saturate before the fault level setting is reached. In this case, an error is detected below the level set.
- If an input exceeds the minimum or maximum value for the selected linearizer, an error is detected regardless of the fault level setting.

Pen Filter

Filters the process variable input, i.e. if the input is stepped it smooths the transition between steps and may also be used for some degree of cleaning of noisy inputs. The filter time represents the time a step in the input takes to change the displayed process variable from 10 to 90% of the step.

Set the value required, between Off and 60 seconds in 1 second increments.

Return to top of page.



3.6 Alarms Configuration Overview.

- Four alarms per channel identified A1 to D1 (for channel 1) up to A4 to D4 (for channel 4).
- High/Low process alarms.
- Fast/Slow rate alarms.
- Adjustable hysteresis value prevents oscillation of alarm state.
- Time hysteresis enables delayed triggering of alarms.

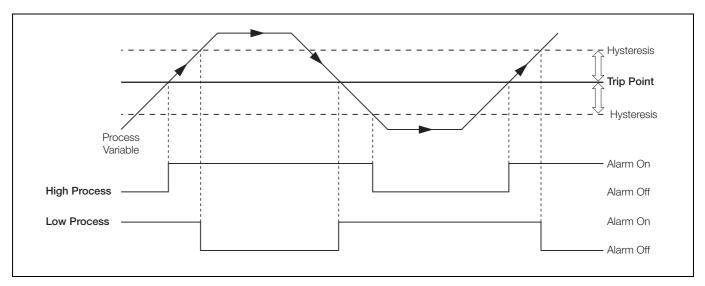


Fig. 3.1 High and Low Process Alarm with Hysteresis

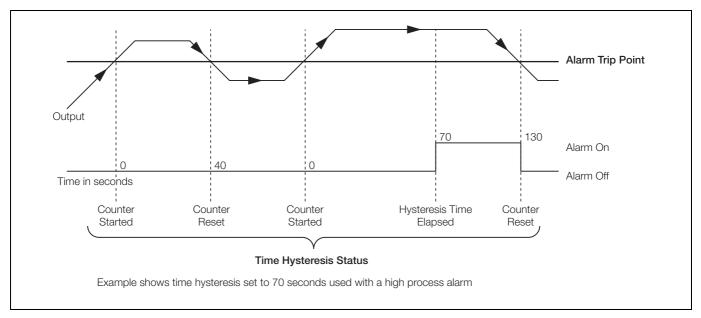


Fig. 3.2 Time Hysteresis Alarm

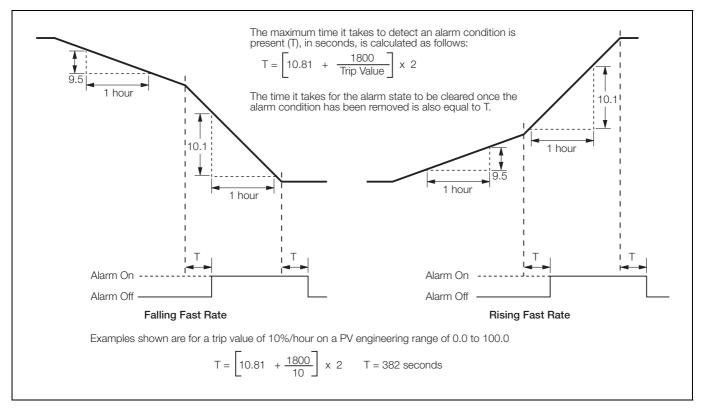


Fig. 3.3 Fast Rate Alarms with Hysteresis

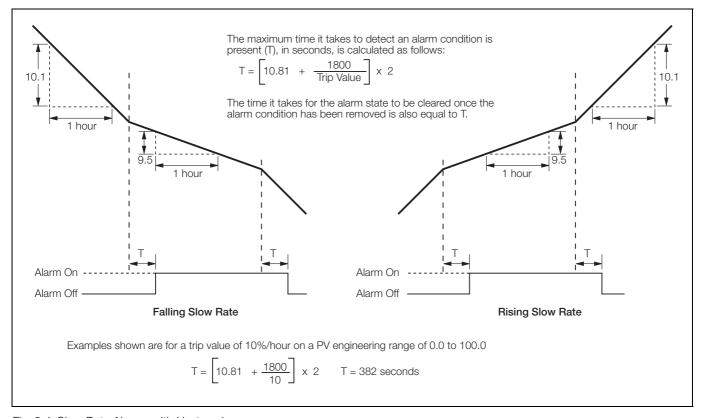
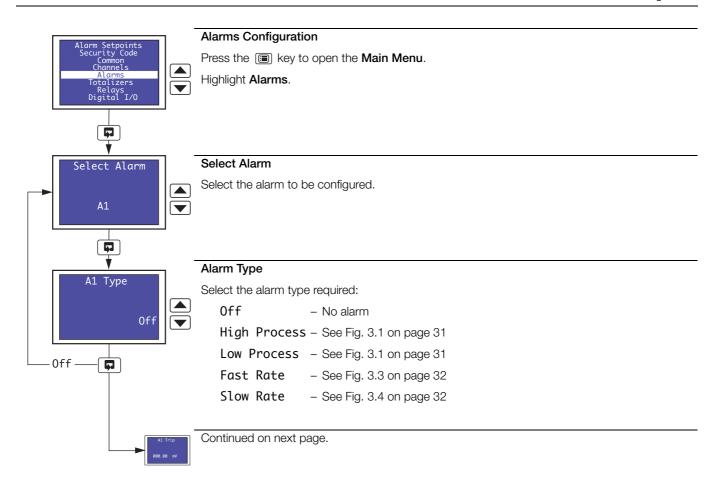
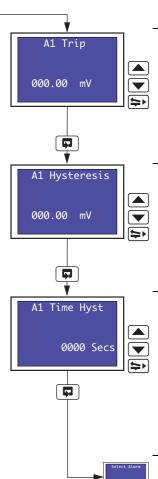


Fig. 3.4 Slow Rate Alarms with Hysteresis





Trip Level

Set the value at which the alarm is to activate.

For High and Low Process alarms, the value is set in engineering units.

For Fast and Slow Rate alarms, the trip level is set as a percentage of the engineering span (engineering range high – engineering range low) per hour, between 500 and 500% in 0.1% increments.

Hysteresis

Set the hysteresis value, either in engineering units (High and Low Process alarms) or as a percentage of the engineering span (Fast and Slow Rate alarms).

Hysteresis is operational only when the alarm is active. The alarm is activated at the trip level but is de-activated only after the alarm variable has moved into the safe region by an amount equal to the hysteresis value. For rate alarms this setting is a percentage of the trip level.

Time Hysteresis

Set the time hysteresis value required, between 0 and 9999 seconds.

If a **Time Hysteresis** value is set, the alarm becomes active only when the alarm condition is present continuously for the time set.

If a **Hysteresis** value is also set (see above) and an alarm is activated, the alarm remains active until the process variable moves outside the hysteresis band. When the alarm condition no longer exists the alarm becomes inactive immediately, i.e. time hysteresis does not affect turning off of alarm states.

Return to top of page.

3.7 Totalizer Configuration Overview.

- Up to four, 9-digit totalizers assignable to any pen, analog input or math block (if math software option enabled by installation of the appropriate software key).
- Count up or count down.
- Automatic count rate calculation wherever possible, the recorder calculates the count rate automatically according to source units, totalizer units and engineering range, from 0.0001 to 99.9999 counts/second.
- **External counter pulse** can be used to energize relays or digital outputs (a maximum of 4 pulses per second are generated).
- Wrap function with external wrap pulse used to energize relays or digital outputs.
- Programmable preset and predetermined count values for (batch) flow total.
- Adjustable cut-off values.
- Operator level reset and stop/go.
- Digital signal reset and stop/go.

When enabled by installation of the appropriate software key, the totalizer software provides indication and recording of flow rates from input signals with linear, square law or power law characteristics. Totalization is available for each channel and can be switched on or off as required.

The flow total for any channel can be viewed on the same display screen as the input (pen) channel to which it is assigned. The flow total can also be reset using the control keys on the associated faceplate. An additional internal 'Secure' total is also provided that can be reset only in the Totalizer Configuration level.

External counters with their own power supplies can be driven using 4 relay and digital output module options.

Count Rate

Totalizers are normally used in flow applications and their purpose is to summate the volume of process fluid passing the point of measurement. Totalizers have no relationship to time and continue to count up or down (dependant on setting) until instructed to reset. A trip meter on a typical family car is an example of a basic totalizer – the meter counts and displays the distance travelled by the vehicle until reset by the driver. In this example, the speedometer and trip meter read in the same unit of distance.

Flow totalization is more complex than that of a trip meter. In flow totalization, the flow recorder typically measures the instantaneous value in one flow unit whilst the totalizer counts in a larger flow unit. When configuring a totalizer, a count rate must be calculated and entered to compensate for the difference between the totalized measurement unit and the instantaneous measurement unit.

Where possible, the recorder calculates automatically the count rate for the most popular measurement units, e.g. gallons, cubic feet, liters and cubic meters. When configuring a totalizer, first ensure that the unit of measurement (**Channel Units**) selected for the channel to which the totalizer is assigned is a volumetric unit (i.e. quantity per unit of time, for example gallons per hour) – see Section 3.5, page 24. Finally, enter the required Totalizer unit of measurement. If the recorder holds the relationship data between the selected measurement and totalizer units, '**Automatic'** is displayed under the count rate to indicate that it has been set automatically. If the relationship data is not in the recorder's look-up table, '**Manual'** is displayed and the count rate must be set manually – see next page.

Calculating The Count Rate Manually

The count rate determines how many units the totalizer increments per second when the flow input signal is at 100%. To calculate this parameter manually, follow the procedure below:

1. Calculate the volume relationship

Typically the unit of measure used by the totalizer is larger than that used for displaying the instantaneous flow-rate. Use standard conversion tables to calculate how many times the flow units used for the input will fit into the desired totalizer unit.

Example: Measurement channel units is set to gallons/minute. Instantaneous process flow-rate (engineering range) is 0-300 imperial gallons/minute, totalizer is required to increment in cubic feet. From standard conversion tables, 1 cubic foot = 6.229 imperial gallons.

2. Calculate the unit time

Ensuring that the time-base of the instantaneous flow-rate is used, the following equation determines how many seconds it will take at full scale flow for a single totalizer unit to pass the measurement point:

```
\frac{\text{Volume relationship}}{\text{Full scale flow}} \times \text{number of seconds in time-base} = \text{Seconds to pass one totalizer unit}
```

Example:

```
\frac{6.229 \text{ (imperial gallons in 1ft}^3)}{300 \text{ (imperial gallons max. flow rate)}} \times 60 \text{ (seconds in 1 minute)} = 1.2458 \text{ seconds to pass 1ft}^3
```

3. Calculate the count rate

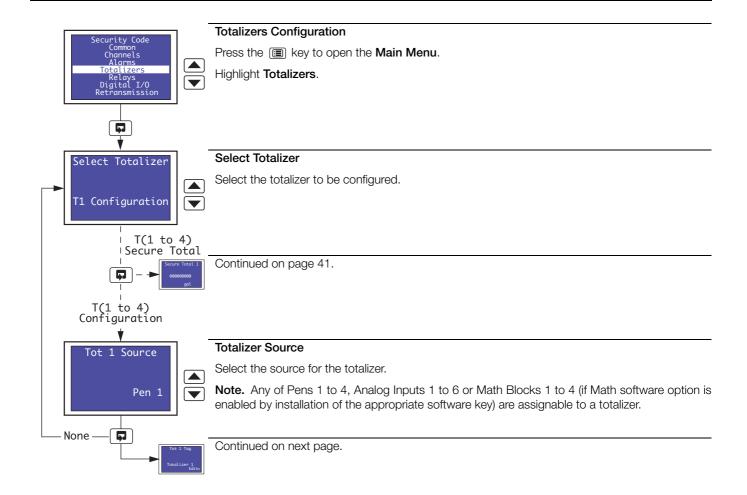
The totalizer count rate is the reciprocal of the result of the calculation above:

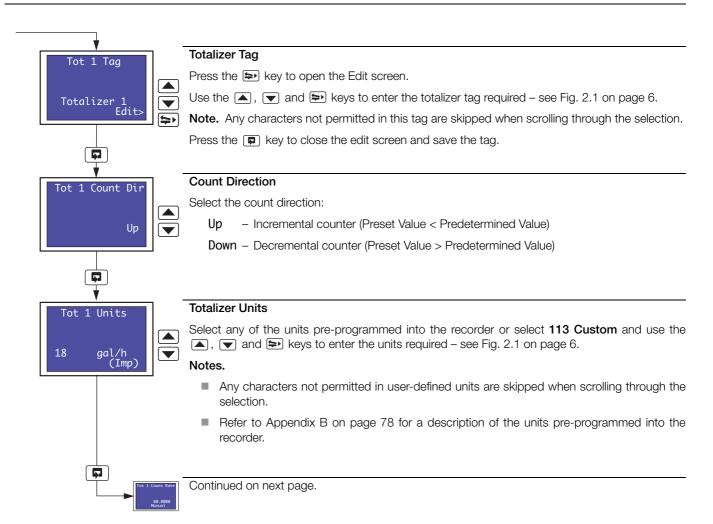
$$\frac{1}{\text{Seconds to pass 1 totalizer unit}} = \text{Totalizer count rate}$$

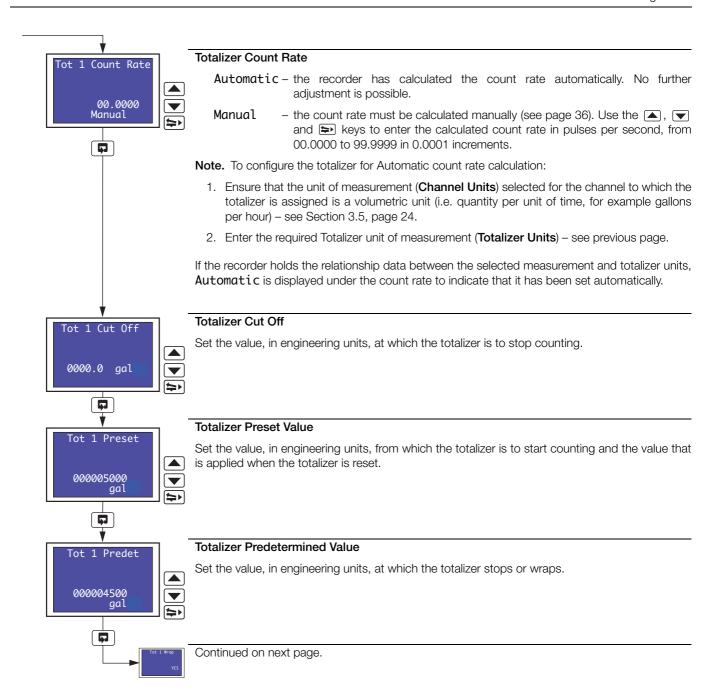
Example:

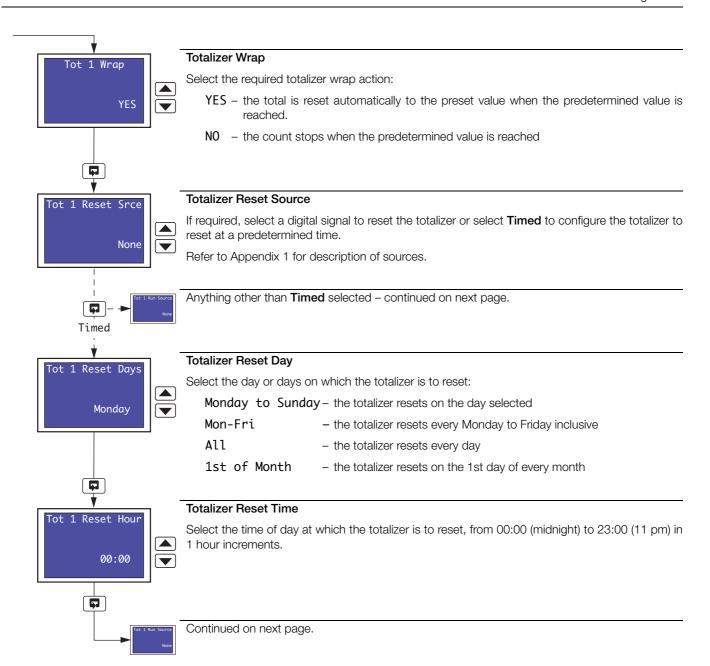
$$\frac{1}{1.2458} = 0.803$$

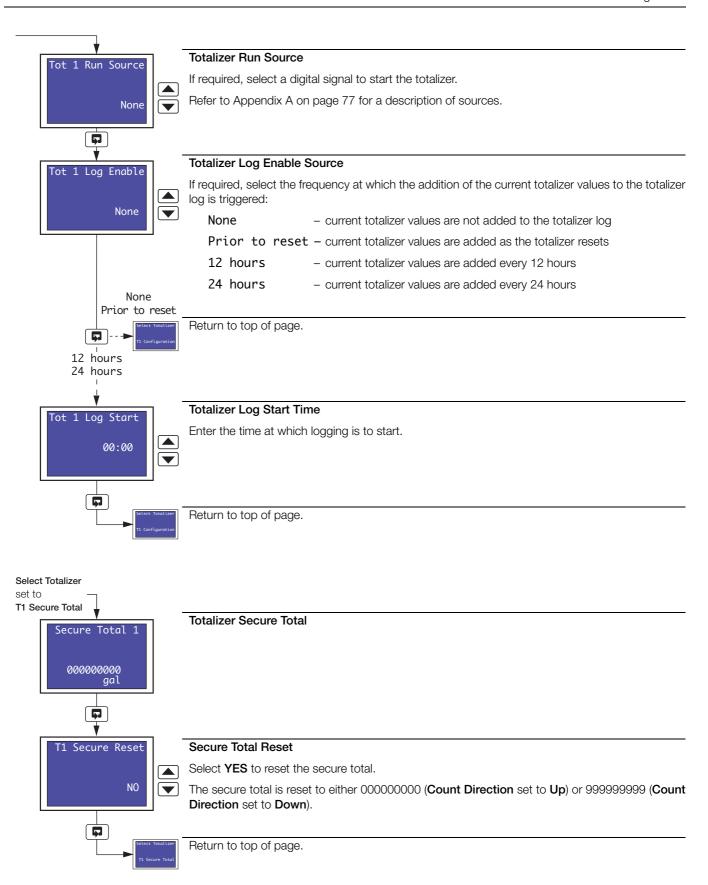
Note. Totalizer configuration is available only if the totalizer software option is enabled by installation of the appropriate software key.





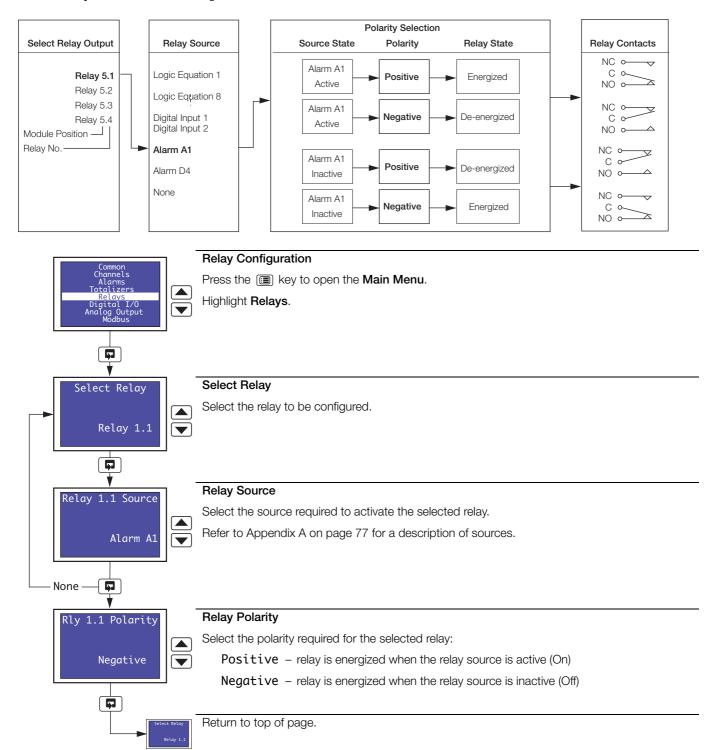






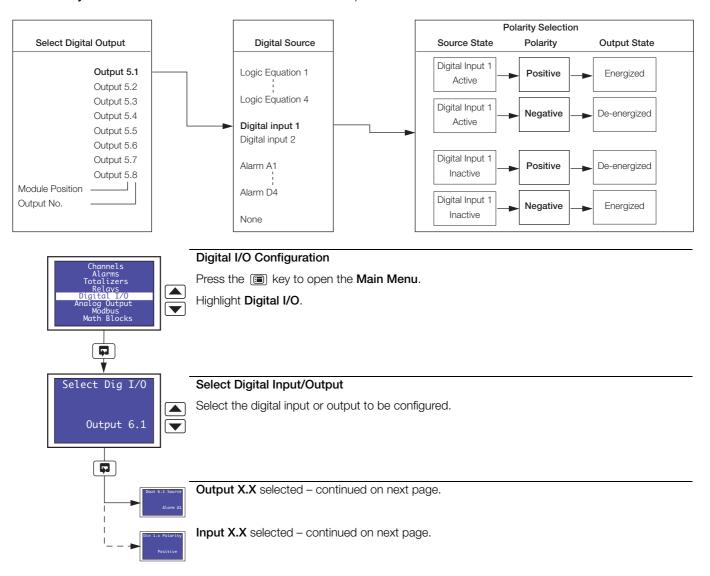
3.8 Relay Configuration Overview.

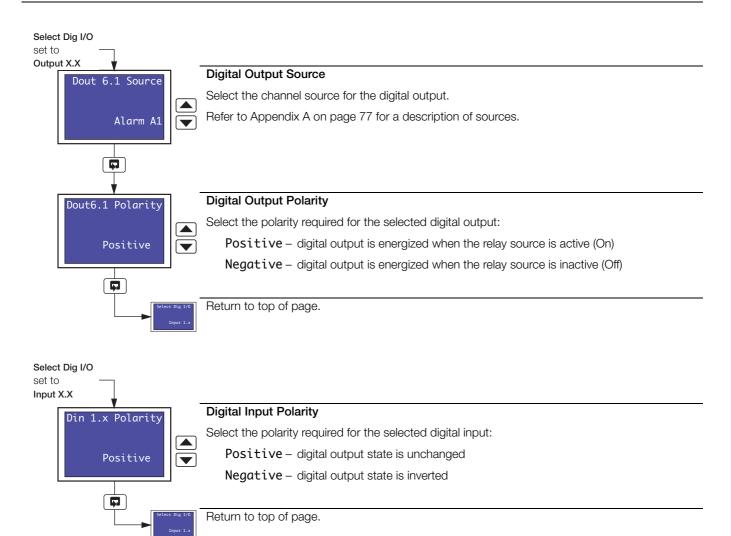
- Relays can be energized by alarms, logic equation results (math software option enabled by installation of the appropriate software key), digital inputs, real time events (timer software option enabled by installation of the appropriate software key) and totalizer wrap signal (totalizer software option enabled by installation of the appropriate software key)
- External totalizer count function external counter can be driven only by Module Type 3 (4-relay module) fitted in module positions 4, 5 or 6 (see Section 5.2, page 66).
- Polarity allows fail-safe settings



3.9 Digital Input and Output Configuration Overview.

- The Digital I/O menu selection is displayed only if a digital input/output module is fitted see Section 5.3.3, page 70.
- Up to 24 digital outputs available depending on the module types fitted.
- **Digital outputs** can be energized by alarms, logic equation results (math software option enabled by installation of the appropriate software key), digital inputs, real time events (timer software option enabled by installation of the appropriate software key) and totalizer wrap signal (totalizer software option enabled by installation of the appropriate software key).
- External Totalizer count function external counter can be driven only by Module Type 5 (8-digital output module) fitted in module positions 4, 5 or 6 (see Section 5.2, page 66).
- **Polarity** inverts the effect of the selected source on the output state.

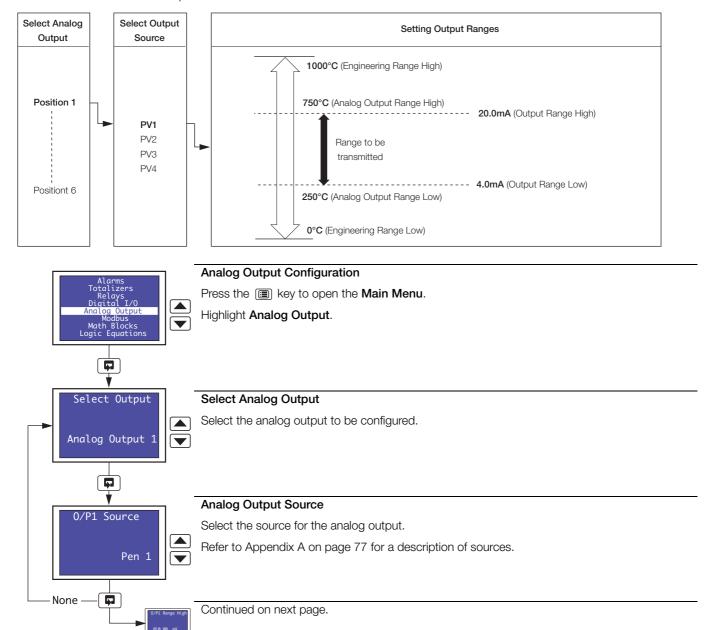


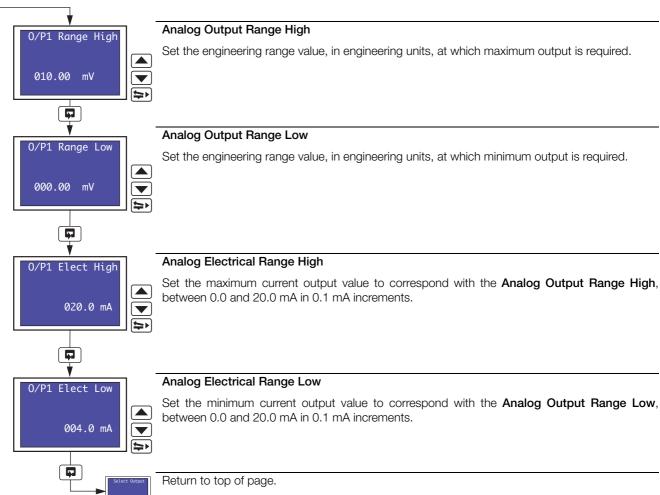


3.10 Analog Output Configuration Overview.

- Fitted analog outputs assignable to retransmit any process variable
- Selectable analog output range allows maximum resolution on range of interest
- Adjustable output range for non-standard and reversed outputs

The example below shows analog output 1 programmed to retransmit part of process variable 1's engineering range (250 to 750°C) as a 4.0 to 20.0 mA current output.





3.11 Logic Equation Configuration Overview.

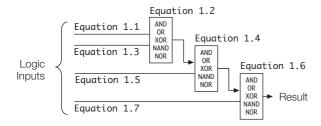
- 8 logic equations
- Up to 4 operands and 3 operators per equation
- OR/AND/XOR/NAND/NOR/NOT operators
- Can combine internal and external digital signals i.e. alarms, digital inputs, other logic equation results and real-time events (if timer software option enabled by installation of the appropriate software key)

For each equation, the logic elements 1 to 7 are arranged sequentially, as shown below. Odd numbered elements are used for logic inputs (operands) and even numbered elements for logic gates (operators).

Logic inputs must be set to one of the digital sources in Appendix A on page 77.

Logic inputs may be inverted (set to NOT)

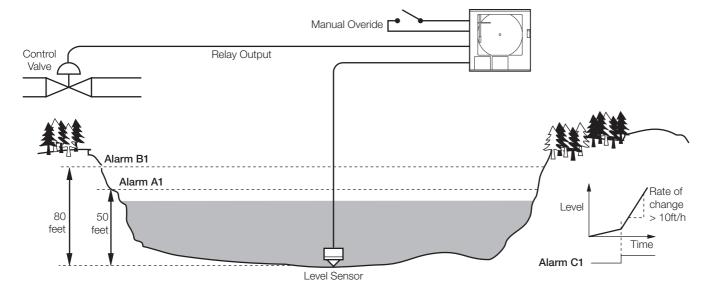
Logic gates must be set to AND, OR, XOR, NAND, NOR or END. Setting an element to END terminates the equation.



Note. The elements of each equation are calculated sequentially, i.e. elements 1, 2 and 3 are evaluated first and the result combined with elements 4 and 5. This result is then combined with elements 6 and 7 to give the logic equation result.

Example – Reservoir level monitoring using:

- process variable 1 with an engineering range of 0 to 100 feet
- logic equation 1 result assigned to relay 1.1 that is used to operate the control valve.



Flow Conditions

Close reservoir control valve if:

• Reservoir level >50 feet AND rate of change >10 ft/hr

OR

• Reservoir level >80 ft

OR

Manual override switch operated

Input Elements

- Alarm A1 set to high process trip at 50 ft
- Alarm B1 set to high process trip at 80 ft
- Alarm C1 set to fast rate trip at 10% of range per hour (10 ft/hr)
- · Manual override switch:

Negative polarity Volt-free switching

Entering the Logic Equation

Equation 1.1 \Rightarrow Alarm A1

Equation 1.2 ⇒ AND

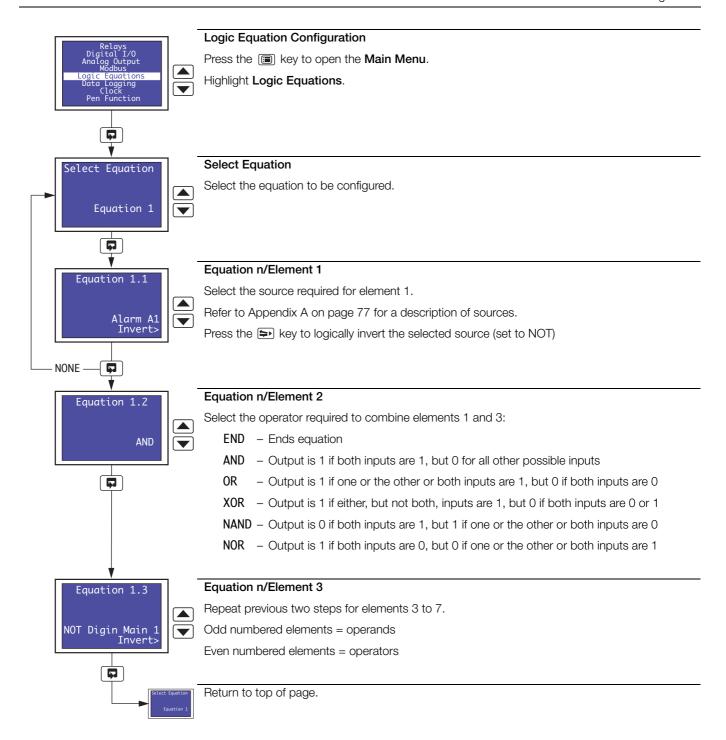
Equation 1.3 ⇒ Alarm C1

Equation 1.4 ⇒ OR

Equation 1.5 ⇒ Alarm B1

Equation 1.6 ⇒ OR

Equation 1.7 ⇒ Digin Main 1



3.12 Data Logging Configuration

Note. The data logging option is no longer available. Data logging information has been retained in this publication for reference purposes only.

Trend pen channel data values and the contents of the totalizer log (if the totalizer option is enabled by installation of the appropriate software key) can be saved to a Compact Flash card if the optional data logging hardware is installed and data logging is on-line. Logged data is compatible with the Company's DataManager data analysis software package. DataManager is a Microsoft® Excel add-in that enables the analysis and validation of the recorder's pen channel data values and log files on a PC.

Note.

- The recorder is not equipped with an internal memory therefore recorded pen channel data values are **lost** if a Compact Flash card with *sufficient available free space* is not inserted.
- Logging starts automatically when a card is inserted and continues until either the card is removed or becomes full.
- The content of the totalizer log (if the totalizer option is enabled by installation of the appropriate software key) is saved automatically to the Compact Flash card when data logging is on-line.
- Event pen data is not logged.

File Types

Files created by the recorder are given filenames automatically. Each type of file is given a different filename extension as shown in Table 3.3.

Туре	Extension	Contents					
Pen channel data files	*.D00	Digital recording channel data					
Totalizer log files	*.TE0	The historical record of all totalizer and associated statistical values relating to a particular pen channel					

Table 3.3 File Types

Filenames

Filenames are formatted as shown in Table 3.4.

Туре	Format					
Pen channel data files	<start hh_mm="" time=""> Start Date ddmmmyy><instrument tag="">.D00</instrument></start>					
Totalizer log files	<start hh_mm="" time=""> Start Date ddmmmyy><instrument tag="">.T00</instrument></start>					

Table 3.4 Filenames

Data Verification and Integrity

Each block of data in the pen channel data files has its own data integrity check. This enables the integrity of the data stored on the Compact Flash card to be verified when it is viewed using the DataManager software.

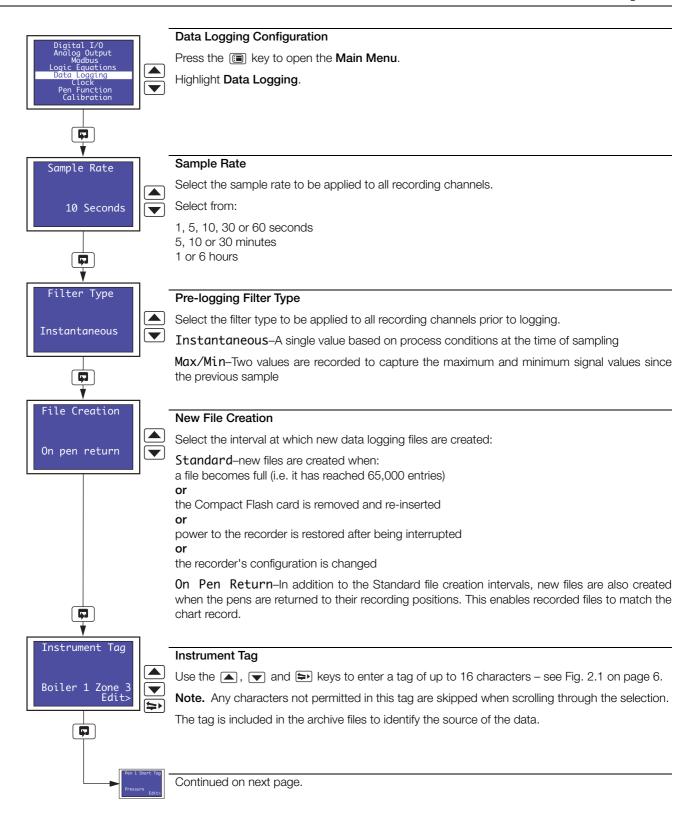
Totalizer log files also contain built-in integrity checks enabling the integrity of the data to be verified by the DataManager software.

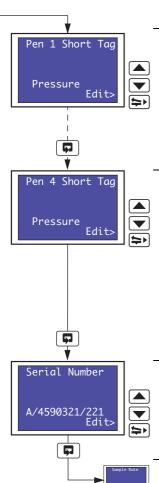
Recording Duration

(4 Channels)	128MB	256MB	512MB	1GB	
1 s	1.1 months	2.3 months	4.5 months	8.8 months	
5 s	5.6 months	11.3 months	1.9 years	3.6 years	
10 s	11.3 months	1.9 years	3.7 years	7.2 years	
30 s	2.8 years	5.6 years	11.1 years	21.7 years	
60 s	5.6 years	11.1 years	22.2 years	43.4 years	
5 min.	27.8 years	55.5 years	111.0 years	216.8 years	
10 min.	55.5 years	111.0 years	222.1 years	433.7 years	
30 min.	166.5 years	333.1 years	666.2 years	1301.1 years	
1 hour	333.1 years	666.2 years	1332.3 years	2602.2 years	
6 hour	1998.5 years	3996.9 years	7993.9 years	15613.1 years	

Table 3.5 Recording Duration

Note. Data Logging is available only if the Data Logging option is enabled by installation of the optional hardware.





Pen 1 Short Tag

Note. This tag is required to provide compatibility with the Company's DataManager data analysis software package and is used to identify the column of data for Pen 1.

Use the ▲, ▼ and ► keys to enter the a tag of up to 8 characters – see Fig. 2.1 on page 6.

Note. Any characters not permitted in this tag are skipped when scrolling through the selection.

The tag is included in the archive files to identify the channel.

Pens 2 to 4 Short Tag

Notes.

- Displayed only if the pen is fitted.
- These tags are required to provide compatibility with the Company's DataManager data analysis software package and are used to identify the column of data for each pen.

Use the \triangle , \bigcirc and \bigcirc keys to enter the a tag of up to 8 characters – see Fig. 2.1 on page 6.

Note. Any characters not permitted in this tag are skipped when scrolling through the selection.

The tag is included in the archive files to identify the channel.

Serial Number

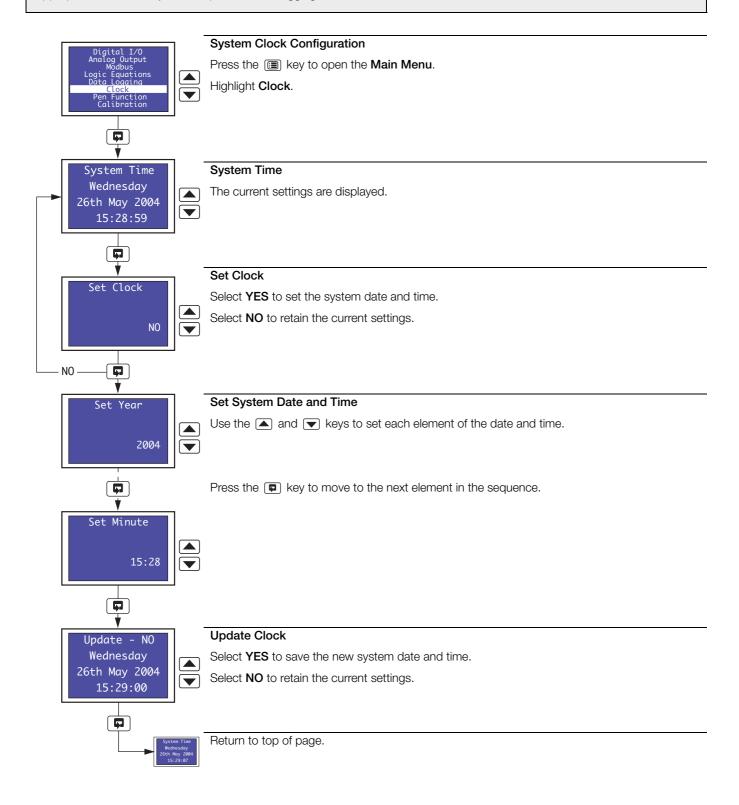
Use the \triangle , \bigcirc and \bigcirc keys to enter a serial number to be used to identify the recorder – see Fig. 2.1 on page 6.

Note. Any characters not permitted in this tag are skipped when scrolling through the selection.

Return to top of page.

3.13 System Clock Configuration

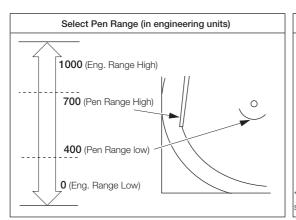
Note. The System Clock is available only if any of the Totalizer, Math or Timers software options are enabled by installation of the appropriate software key, or the optional Data Logging hardware is installed.

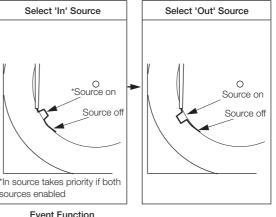


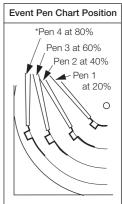
3.14 Pen Function

Overview.

- **Trend Pens** the chart range is configured independently of the engineering range (see Section 3.5, page 24) to enable a selected part of the engineering range to be used for display thus giving extra detail on the chart.
- Event Pens assigned to digital inputs, alarms, logic equation results and real-time events (if timer software option enabled by installation of the appropriate software key).

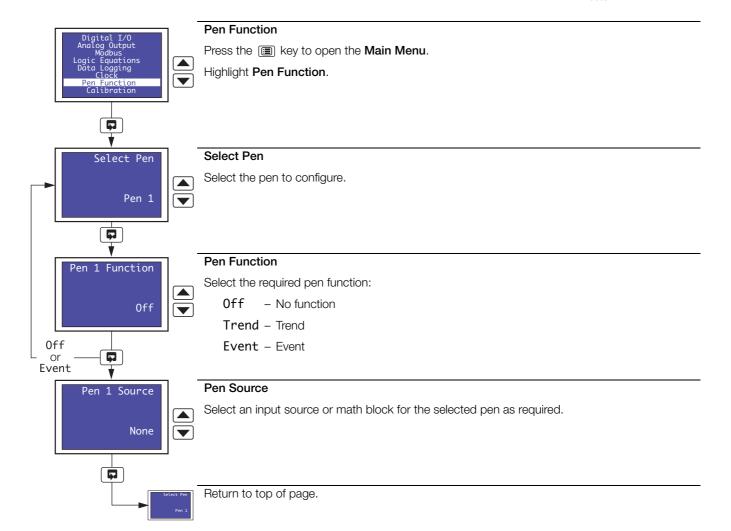




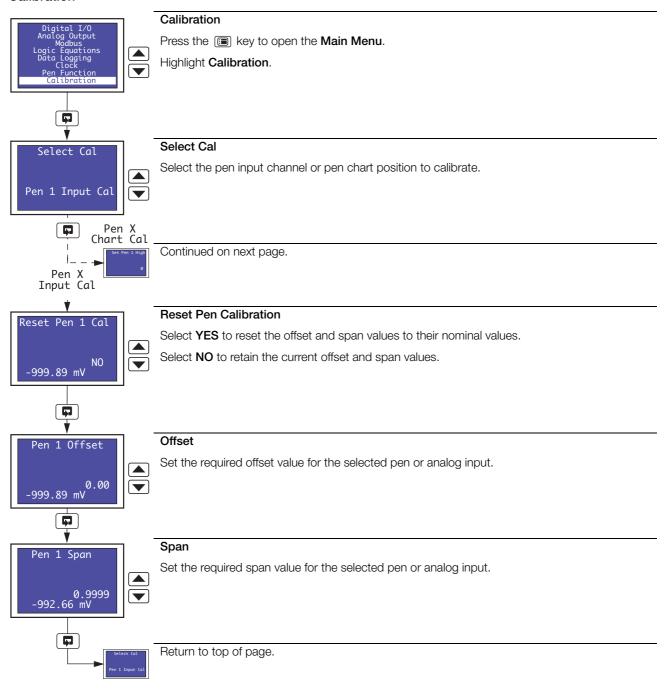


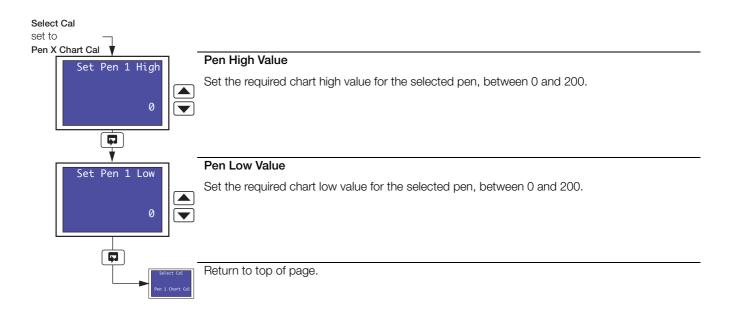
Record Function Ev

*With Real Time Event Pen option fitted, Pen 4 is above 100%



3.15 Calibration





3.16 Backing Up and Restoring Configurations

A backup file of the recorder's configuration settings can be saved to a PC and restored to the recorder using the C1300 Configuration Backup Utility Software (download from www.abb.com/recorders) and Configurator Cable (part no. C100/0051 – available from the Company).

3.16.1 Backing Up a Configuration

1) Connect the Configurator Cable to the recorder's configuration backup port (see Fig. 3.5) and the PC's serial port.

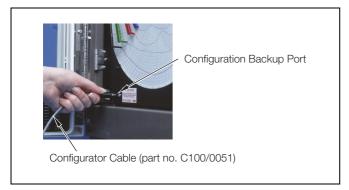
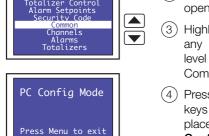


Fig. 3.5 Configuration Backup Port



- 2 Press the key to open the **Main Menu**.
- (3) Highlight Common (or any of the Configuration level selections below Common).
- (4) Press the and keys simultaneously to place the recorder into PC Config Mode.
- (5) Run the software 'C1300 Configuration Backup Utility.exe' on the PC.
- (6) Save the current configuration see Fig. 3.6.
- (7) Exit the C1300 Configuration Backup Utility Software.
- (8) Disconnect the Configurator Cable.
- (9) Press the (19) key to return the recorder to normal operation see Section 2.3.1, page 8.

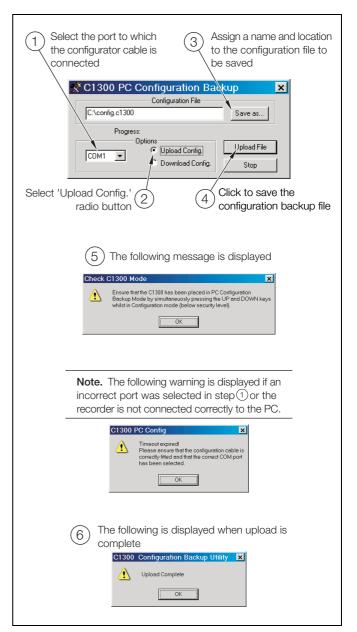


Fig. 3.6 Backing Up a Configuration

3.16.2 Restoring a Configuration

1) Connect the Configurator Cable to the recorder's configuration backup port (see Fig. 3.5) and the PC's serial port.



PC Config Mode

Press Menu to exit



- (3) Highlight Common (or any of the Configuration level selections below Common).
- 4 Press the **A** and **v** keys simultaneously to place the recorder into **PC Config Mode**.



- (6) Restore the configuration see Fig. 3.7.
- (7) Exit the C1300 Configuration Backup Utility Software.
- (8) Disconnect the Configurator Cable.
- (9) Press the (11) key to return the recorder to normal operation see Section 2.3.1, page 8.

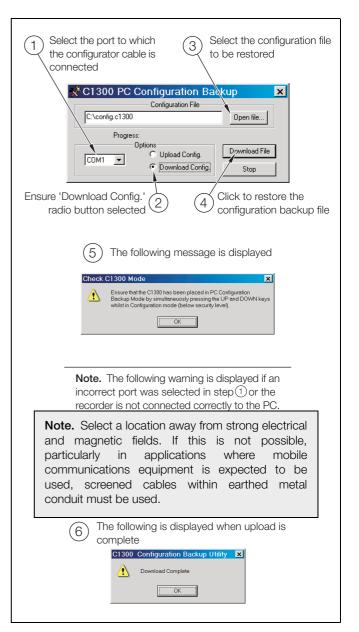


Fig. 3.7 Restoring a Configuration

4 Mechanical Installation

4.1 Siting

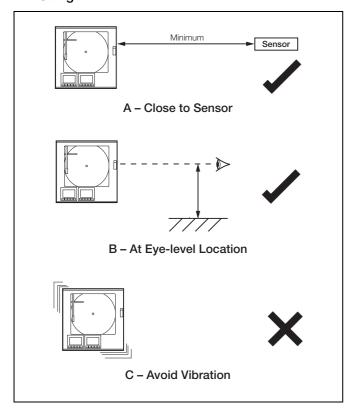


Fig. 4.1 General Requirements

Note. Remove knockouts by striking from the inside of the case, taking great care not to damage any internal components. Alternatively, drill out to 0.875 in. (22.2mm) using a suitable drill bit.

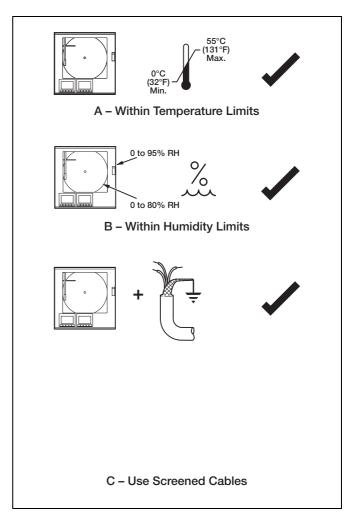


Fig. 4.2 Environmental Requirements

4.2 Mounting

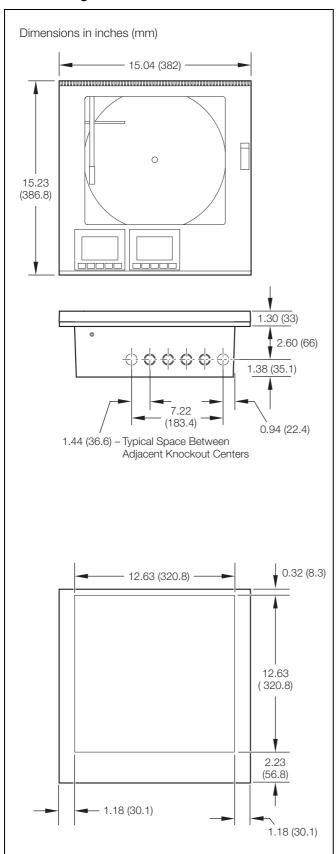


Fig. 4.3 Overall Dimensions

4.2.1 Wall-/Pipe-Mounting

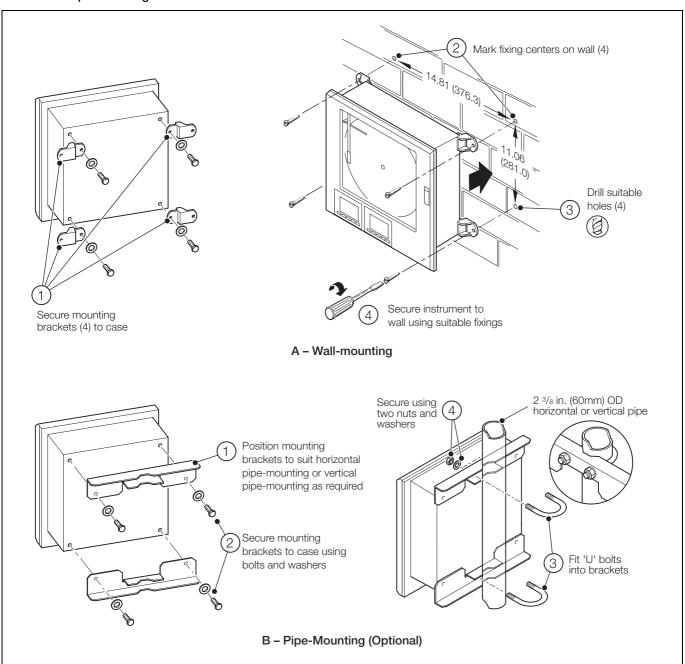


Fig. 4.4 Wall-/Pipe Mounting

4.2.2 Panel Mounting

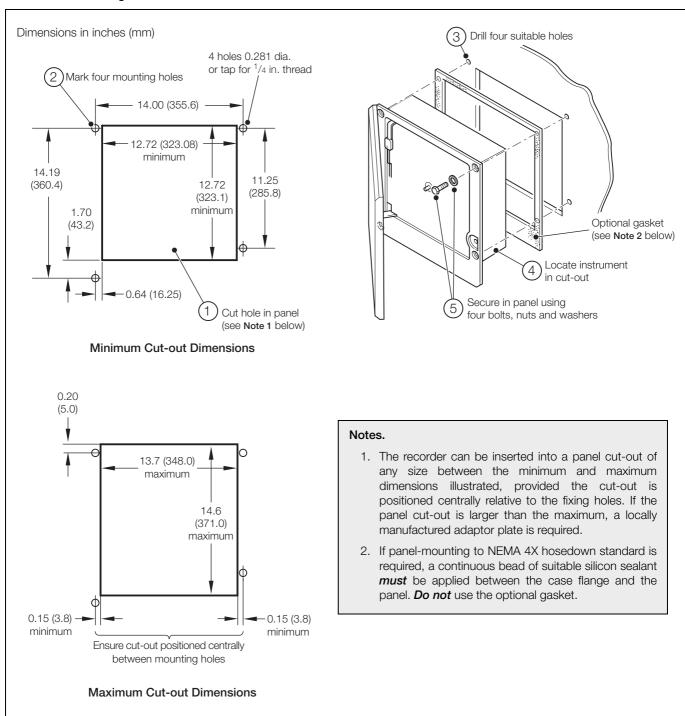


Fig. 4.5 Panel Mounting

5 Electrical Installation

Warning.

- To comply with Underwriter Laboratories (UL) and Canadian Standards Association (CSA) certification, route signal leads and power cables in earthed (grounded), flexible metal conduit.
- Recorders not fitted with the optional internal on/off switch and fuse must have an external fuse and disconnecting device such as a switch or circuit breaker conforming to local safety standards fitted to the final installation. They must be fitted in close proximity to the recorder within easy reach of the operator and must be marked clearly as the disconnection device for the recorder.
- Remove all power from supply, relay and any powered control circuits and high common mode voltages before accessing or making any connections.
- Use cable appropriate for the load currents. The terminals accept cables up to 14AWG (2.5mm2).
- The power supply and all inputs and outputs conform to Insulation Category II, Pollution Degree II.
- All connections to secondary circuits must have basic insulation.
- After installation, there must be no access to live parts e.g. terminals.
- Terminals for external circuits are for use only with equipment with no accessible live parts.
- If the recorder is used in a manner not specified by the Company, the protection provided by the equipment may be impaired.
- All equipment connected to the recorder's terminals must comply with local safety standards (IEC 60950, EN601010-1).

Note.

- Always route signal leads and power cables separately.
- Use screened cable for signal inputs and relay connections. Connect the screen to the earth (ground) stud see Fig. 5.9 on page 71.
- The terminal blocks can be removed from the main PCB when making connections see Fig. 5.1 on page 65. Before removing a module, note its position.
- If wall- or pipe-mounting to NEMA 4X hosedown standard is required, suitable cable glands must be used to prevent water ingress.
- The optional Software Key (if fitted), part number C1900/0463, contains a non-replaceable 3.0V lithium cell.

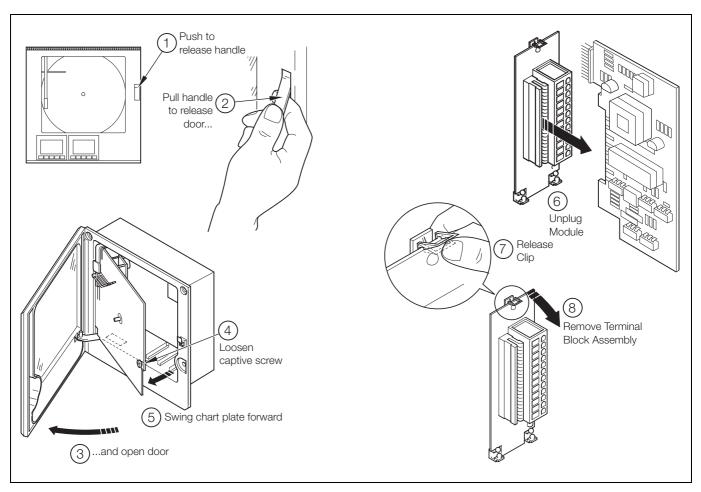


Fig. 5.1 Removing Terminal Block Assembly

5.1 Identifying the Input/Output Modules

To gain access to the modules, open the door and chassis – see Fig. 5.1 on page 65. There are five module positions (2 to 6) as shown in Fig. 5.2.

5.2 Channel Connections

Channel 1 connections are made directly to the terminal block mounted on the motherboard.

Other Channel connections are made to standard I/O modules, fitted in positions 2, 3 or 4 – see Fig. 5.2.

Warning. The maximum channel to channel voltage (between any 2 channels) must not exceed 500V DC.

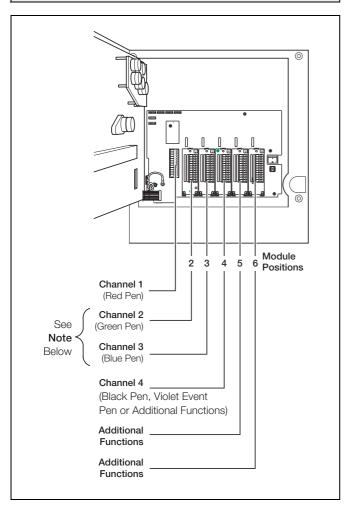


Fig. 5.2 Module Positions and Functions

Note.

- Module positions 2 and 3 can also be used for additional I/O modules (module types 1 and 2) for use with math functions.
- The module type is marked on the component side of the PCB.

5.2.1 Selecting the Analog Input Type(s)

Plug-in links are used to select the input type:

Channel 1 PL1 & PL8 on the main PCB (Fig. 5.3)

Channels 2 to 4 PL1 & PL3 on the module (Fig. 5.4)

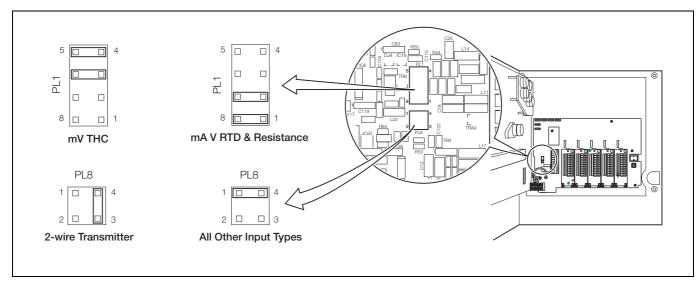


Fig. 5.3 Selecting the Input Type (Main Board)

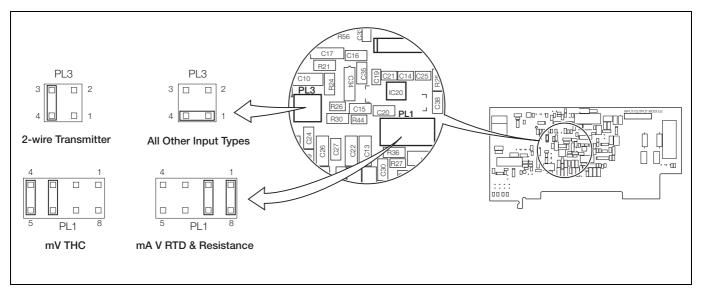


Fig. 5.4 Selecting the Input Type (I/O Modules)

Advanced circular chart recorder

	Compensating Cable											
	BS1843			ANSI MC 96.1			DIN 43714			BS4937 Part No.30		
Type of Thermocouple	+	-	Case	+	-	Case	+	-	Case	+	-	Case
Ni-Cr/Ni-Al (K)	Brown	Blue	Red	Yellow	Red	Yellow	Red	Green	Green	Green	White	Green*
Ni-Cr/Cu-Ni (E)		_			_			_		Violet	White	Violet*
Nicrisil/Nisil (N)	Orange	Blue	Orange	Orange	Red	Orange		_		Pink	White	Pink
Pt/Pt-Rh (R and S)	White	Blue	Green	Black	Red	Green	Red	White	White	Orange	White	Orange*
Pt-Rh/Pt-Rh (B)		_			_			_		Grey	White	Grey*
Cu/Cu-Ni (T)	White	Blue	Blue	Blue	Red	Blue	Red	Brown	Brown	Brown	White	Brown*
Fe/Con (J)	Yellow	Blue	Black	White	Red	Black	Red	Blue	Blue	Black	White	Black*
* Case Blue for intrinsically safe circuits												
Fo/Con (DIN 42710)						DIN 43710						
Fe/Con (DIN 43710)		_			_		Blue/Red	Blue	Blue		_	

Table 5.1 Thermocouple Compensating Cable

5.2.2 Voltage and Current

Note. Input impedances:

5.2.3 2-wire Transmitter Input)

Power for the transmitter is supplied by terminal 6.

Note. The voltage across terminals 4 and 6 is 20V (nominal). This is due to internal voltage drops across a shunt resistor and measurement circuitry.

5.2.4 Thermocouple

Use the correct compensating cable between the thermocouple and the terminals – see Table 5.1 on page 68.

An automatic cold junction (ACJC) is incorporated but an independent cold (reference) junction may be used.

5.2.5 Resistance Thermometer (RTD)

If long leads are necessary it is preferable to use a 3-lead resistance thermometer.

If 2-lead resistance thermometers are used each input must be calibrated to take account of the lead resistance.

5.2.6 Logic Inputs

The two logic inputs accept either volt-free (switch) or TTL (5V) input types and can be used for remote switching of many recorder functions, e.g. chart stop/go, alarm acknowledgment, totalizer reset etc. – see Section 3.11, page 47.

5.2.7 Analog Output

5.2.8 Relay Output

Note. Relay specification:

Type single pole changeover
Voltage 250V AC 250V DC
Current 5A AC 5A DC
Loading (non inductive) 1250VA 50W
Isolation, contacts to earth 2kV RMS

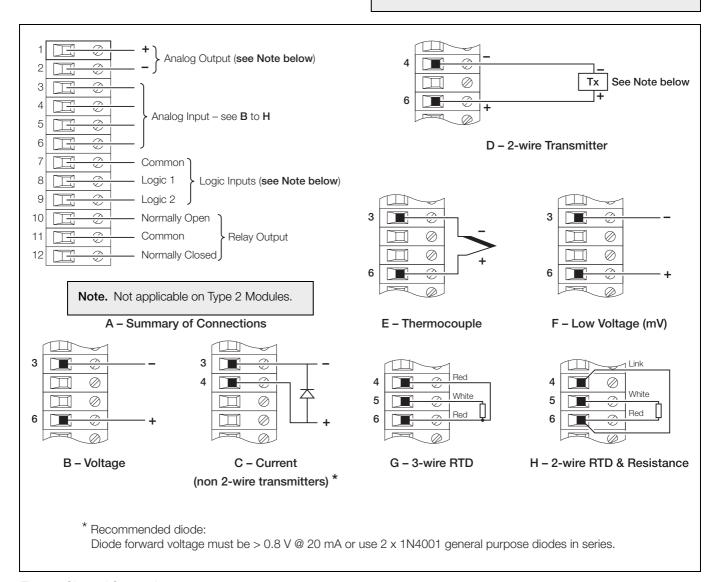


Fig. 5.5 Channel Connections

5.3 Module Connections

5.3.1 Standard I/O or Analog + Relay (Module Types 1, 2 and 7)

The connections are the same as Channel connections to the main board. Refer to Section 5.2.

5.3.2 Four Relay Module (Module Type 3)

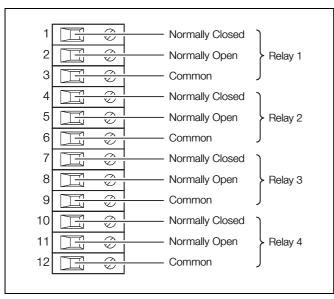


Fig. 5.6 Four Relay Module Connections (Module Type 3)

5.3.3 Eight Digital Inputs or Outputs (Module Types 4 and 5 respectively)

A plug-in link is used to select the board's function; digital inputs or digital outputs – see Fig. 5.7. The maximum current drain from each TTL output must not exceed 5mA.

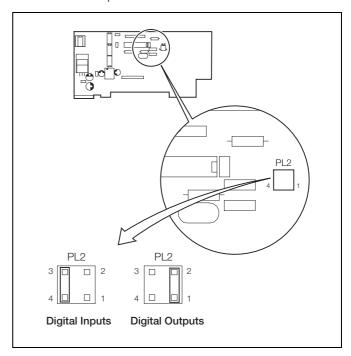


Fig. 5.7 Selecting the Digital Module Function (Module Types 4 and 5)

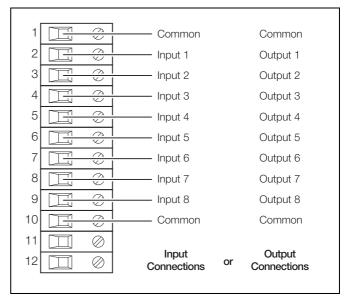


Fig. 5.8 Eight Digital Inputs or Outputs Connections (Module Types 4 and 5)

Notes.

- 1. Fuse rating 500mA (20 X 5mm) Type T.
- 2. Ensure that the Earth (Ground) lead is longer than the Line and Neutral leads.

5.4 Power Supply Selection and AC Connections

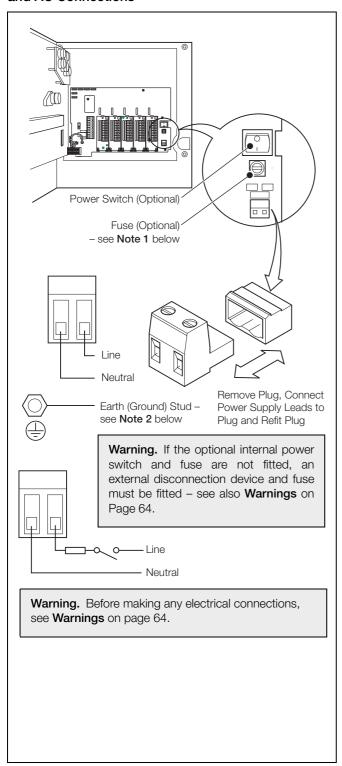


Fig. 5.9 Power Supply Selection and AC Connections

6 Fault Diagnosis

Symptom	Possible Cause	Action			
Recorder does not power up	a) Internal fuse (if fitted) is blown	a) Check wiring, rectify fault and replace fuse			
	b) Internal power switch (if fitted) is OFF	b) Turn power switch ON			
	c) Power supply connections are incorrect	c) Check connections			
Chart does not appear to move	a) Very slow chart duration selected – see Section 3.4, page 20	a) Select required chart duration in Common Configuration – see Section 3.4, page 20			
	b) Stop Chart Source selected – see Section 3.4, page 20	b) Set Stop Chart Source to None – see Section 3.4, page 20			
Pens in recording position but do not drop onto paper Stop Chart Source selected – see Section 3.4, page 20		Set Stop Chart Source to None – see Section 3.4, page 20			
Red pen does not move beyond 94% position on chart	When real-time event pen is fitted the red pen cannot go beyond 94% to prevent pens clashing	Use chart range that prevents the need to go beyond 94% of maximum on chart			
Pen lift key on front panel does not work	Pen lift key is disabled	Set Pen Lift Enable to YES – see Section 3.4, page 20			
Pens do not remain lifted when pen lift key is used	Auto pen drop feature is enabled	Set Auto Pen Drop to NO – see Section 3.4, page 20			
Analog inputs are slow to respond	A large filter time has been set	Set Pen X Filter to a value that gives the required response - see Section 3.5, page 24			
Time or date incorrect	Not set for correct local time	Set correct time and date – see Section 3.12, page 50			
Totalizers cannot be reset by the Operator	Totalizer reset function is not enabled	Set Totalizer Reset to YES – see Section 3.4, page 20			
External relays connected to	Arc suppression capacitors are provided	Remove the arc suppression components:			
relays in instrument fail to de-energize	across the relay contacts and capacitor leakage current may be sufficient to prevent an	■ R13 and R14 on mainboard			
	external relay from de-energizing	R1 and R7 on standard I/O and analog relay module			
		■ IC3 to IC10 on 4 relay module			

Table 6.1 Fault Diagnosis

7 Spares and Accessories

Item	Part No.
Pen Capsules (pack of 3)	
Black	C1900/0119
Blue	C1900/0120
Red	C1900/0121
Green	C1900/0122
Violet*	C1900/0123
Pen Arm Assemblies	
ER/C Type Chart (J or R in Code Number) – Standard Pen	C1900/0076
ER/C Type Chart (J or R in Code Number) – Event Pen	C1900/0078
PX105 and PXR105 Type Chart (K or S in Code Number) – Standard Pen	C1900/0075
PX105 and PXR105 Type Chart (K or S in Code Number) – Event Pen	C1900/0077
Fuses	
100 to 240V	B11069 (500mA)
*To be timed line as contraction and	

^{*}True time line event option only.

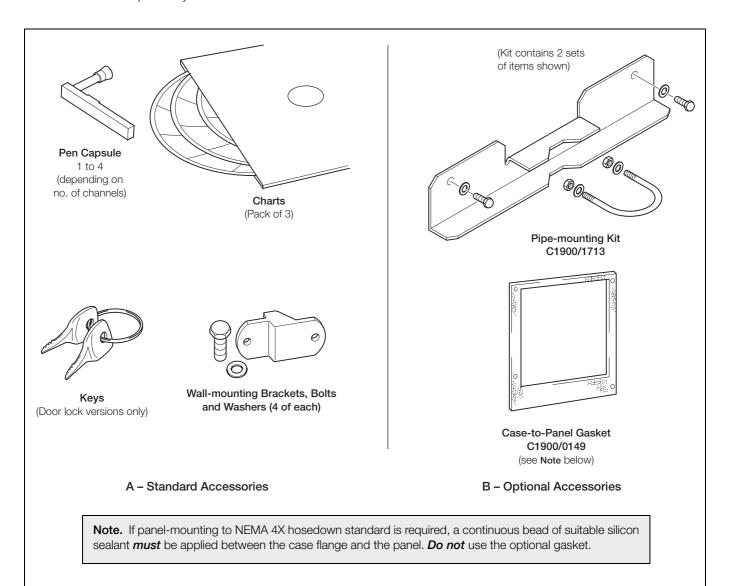


Fig. 7.1 Accessories

8 Specification

Construction

Size 15.23 in. (h) x 15.04 in. (w) x 5.57 in. (d)

(386.8 x 382.0 x 135mm)

Weight 18lb (8.2kg)

Case material Glassfiber-filled reinforced polyester

Window material Polycarbonate or glass

Door latch High-compression with optional lock

Environmental

Operational temperature range 0° to 55°C (32° to 130°F)

Operational humidity range 5 to 95%RH (non-condensing)

5 to 80%RH (chart only)

Case sealing NEMA 3 (IP54)

NEMA 4X (IP66) (optional)

Installation

Mounting options Panel, wall or pipe

Terminal type Screw

Wire size (max) 14 AWG (I/O), 12 AWG (power)

Operation and Configuration

Programming method Via front panel keys

Security Password-protected menus

Safety

General safety EN61010

Installation category II
Pollution degree 2

Dielectric 500V DC (channel/channel)

2kV DC (channel/ground)

Memory protection Nonvolatile FRAM

Approvals CE

CSA General Safety (option) UL General Safety (option)

Power Supply

Voltage 100 to 240V AC ±10%

(90V min. to 264V AC max.), 50/60Hz

Consumption <30 VA (typical for full spec. unit)

Line interruption Up to 60ms

Process Inputs and Outputs General

Noise Rejection Common mode

>120dB at 50/60Hz Normal (series) mode >60dB at 50/60Hz

CJC rejection ratio <0.05°C/°C (0.1°F/°F)

Sensor break protection Upscale or downscale drive

Out of range detection 0 to 100% of engineering span

Temperature stability <0.02% of reading/°C

(0.04% of reading/°F) or 1µV/°C

Long-term drift <0.01% of reading or 10µV annually

Input impedance >10MW (mV and V inputs)

39W (mA input)

Analog Inputs

Signal types mV, V, mA, W

Thermocouple types B, E, J, K, N, R, S, T

Resistance thermometer Pt 100

Other linearizations $x^{1/2}$, $x^{3/2}$, $x^{5/2}$, linear Sample interval 250ms per channel Dielectric 500V DC channel/channel

Digital filter 0 to 60s (programmable)

Engineering range -999 to 9999

Туре	Range Low	Range High	Minimum Span	Accuracy
mV	0	150	5	±0.1% reading or 10µV
V	0	5	0.1	±0.1% reading or 20mV
mA	0	50	1	±0.2% reading or 0.2μA
Ohms (low)	0	750	20	±0.2% reading or 0.1W
Ohms (high)	0	10k	400	$\pm 0.5\%$ reading or 10Ω

Table 8.1 Analog Input Performance

Advanced circular chart recorder

Туре	٥	С		°F	Accuracy (excluding CJC)
Туре	Range Low	Range High	Range Low	Range High	Accuracy (excluding 600)
В	-18	1800	0	3270	±2.0°C (above 200°C) (3.6°F [above 434°F])
Е	-100	900	-140	1650	±0.5°C (0.9°F)
J	-100	900	-140	1650	±0.5°C (0.9°F)
K	-100	1300	-140	2350	±0.5°C (0.9°F)
N	-200	1300	-325	2350	±0.5°C (0.9°F)
R	-18	1700	0	3000	±1.0°C (above 300°) (1.8°F [above 572°F])
S	-18	1700	0	3000	±1.0°C (above 200°C) (1.8°F [above 434°F])
Т	-250	300	-400	550	±0.5°C (0.9°F)
PT100	-200	600	-325	1100	±0.5°C (0.9°F)

Table 8.2 Thermocouple Performance

2-Wire Transmitter Power Supplies

Number 1 per channel

Voltage 24V DC nominal

Drive Up to 25mA

Isolation 500V DC channel-to-channel

Analog Outputs

 Type
 4 to 20mA

 Accuracy
 ±0.1%

 Maximum load
 750W

 Dielectric
 500V DC

Relay Outputs

Type SPDT

Rating (with non-inductive load) 5A at 115/230V AC

Digital Inputs

Type TTL or volt-free

Minimum pulse 250ms

Dielectric 500V DC between modules, no isolation within module

Digital Outputs

Type 5V TTL

Rating 5mA per output

Dielectric 500V DC between modules,

no isolation within module

Serial Communications

Connections RS485, 4-wire Protocol Modbus RTU

Recording System

Pens

Number 1, 2, 3, or 4 (red, green, blue, black)

Response 7 seconds (full scale)

Resolution 0.1% steps

Pen lift Motor-driven, with optional autodrop

Event Pens

Standard 3-position event recording on any channel
Real time 3-position event recording on the same time

line as Pen 1

Chart

Chart size 10 in. or 105mm

Chart speed 1 to 167 hours or 7 to 32 days per revolution

Rotation accuracy <0.5% of rotation time

Graphical Display Panels

Displays

Number 1 (1 or 2 pens) or 2 (3 or 4 pens)

Type High contrast 128 x 64 STN dot matrix LCD

(graphics) module

Status indicators Indicate channel number on display
Alarm indicators Indicate channel with active alarms

Panel keys

Function Programming access, increment/decrement,

pen lift and menu key

Alarms and Logic

Alarms

Number 4 per channel

Type High/low process, fast/slow rate of change,

time delay

Adjustments Hysteresis, time delay

Alarm indicators Indicate channel with active alarms

Logic Equations

Number 4

Function OR, AND

Inputs Alarm states, digital inputs, totalizers, logic

Outputs Relays, digital outputs, chart stop,

alarm acknowledge

Advanced Software Functions

Totalizers

Number Up to 4

Size 999,999,999 max.

Output External counter driver, 'wrap' pulse signal

Totalizer log Max. 21 entries per totalizer

Math

Number of equations 4

Type $+, -, x, \div$, low & high select, maximum,

minimum, average, mass flow, RH

Timers

Number 2

Type Real-time clock driven event,

adjustable duration

Output Relay, digital output, logic equation

EMC

Emissions and Immunity

Meets requirements of:

EN50081-2 EN50082-2

EN61326 for an industrial environment

CE Mark

Module Type	I/O Per Module									
wiodule type	Analog I/P	Analog O/P	Trans. PSU	Relays	Digital I/P	Digital O/P	Comms.	Instrument		
Standard I/O	1	1	1	1	2			4		
4 relays				4				2		
8 digital I/P					8			3		
8 digital O/P						8		3		
RS485 comms.							1	1		

Table 8.3 Option Module Types

DS/C1300 Rev. M

Appendix A - Signal Sources

Same	Description							
Source	Description							
None	No source required							
Pen 1	Process variable assigned to Pen 1 Process variable assigned to Pen 2							
to	Process variable assigned to Pen 3							
Pen 4	Process variable assigned to Pen 4							
Math Block 1	Result of Math Block 1 Result of Math Block 2							
to	Available only if Math software option enabled by installation of appropriate software kesult of Math Block 3							
Math Block 4	Result of Math Block 4							
Constant 1								
to	Available only if Math software option enabled by installation of appropriate software key							
Constant 8								
Input 1								
to	Analog inputs 1 to 6							
Input 6								
Alarm A1	Alarm A							
to	Alarm B Alarm C Channel 1 Alarms (if applicable)							
Alarm D1	Alarm D							
Alarm A2	Alarm A							
to	Alarm B Alarm C Channel 2 Alarms (if applicable)							
Alarm D2	Alarm D							
Alarm A3	Alarm A							
to	Alarm B Alarm C Channel 3 Alarms (if applicable)							
Alarm D3	Alarm D							
Alarm A4	Alarm A							
to	Alarm B Alarm C Channel 4 Alarms (if applicable)							
Alarm D4	Alarm D							
Dig Input Main 1	Digital input module 1 input 1							
to								
Dig Input Mod6 8	Digital input module 6 input 8 Available only if digital input module fitted							
Tot 1 Count	Totalizer 1 external counter drive							
Tot 1 Wrap	Wrap around on totalizer 1 Available only if Totalizer software option enabled by installation							
to Tot 4 Count	Totalizer 4 external counter drive of appropriate software key							
Tot 4 Wrap	Wrap around on totalizer 4							
Equation 1	Programmable logic equation 1							
to								
Equation 8	Programmable logic equation 8							
Timer 1	Real time event 1							
Timer 2	Available only if Timers software option enabled by installation of appropriate software key Real time event 2							
TEINCT L	Tiodi timo ovont 2 9							

Table A.1 Signal Sources

Appendix B - Units

Number	Unit	Description					
1	deg C	Degrees Celsius					
2	deg F	Degrees Fahrenheit					
3	Kelvin	Degrees Kelvin					
4	%RH	% Relative Humidity					
5	%	%					
6	ppm	parts per million					
7	ppb	parts per billion					
8	рН	potential Hydrogen					
9	1/d	liters per day					
10	1/h	liters per hour					
11	l/m	liters per minute					
12	l/s	liters per second					
13	Ml/d	megaliters per day					
14	Ml/h	megaliters per hour					
15	Ml/m	megaliters per minute					
16	Ml/s	megaliters per second					
17	gal/d (Imp)	imperial gallons per day					
18	gal/h (Imp)	imperial gallons per hour					
19	gal/m (Imp)	imperial gallons per minute					
20	gal/s (Imp)	imperial gallons per second					
21	Mgal/d (Imp)	imperial mega gallons per day					
22	gal/d (US)	US gallons per day					
23	gal/h (US)	US gallons per hour					
24	gal/m (US)	US gallons per minute					
25	gal/s (US)	US gallons per second					
26	Mgal/d (US)	US mega gallons					
27	m3/d	cubic meters per day					
28	m3/h	cubic meters per hour					
29	m3/m	cubic meters per minute					
30	m3/s	cubic meters per second					
31	ft3/d	cubic feet per day					
32	ft3/h	cubic feet per hour					
33	ft3/m	cubic feet per minute					
34	ft3/s	cubic feet per second					
35	SCFM	standard cubic feet per minute					
36	kg/d	kilograms per day					
37	kg/h	kilograms per hour					
38	kg/m	kilograms per minute					
39	kg/s	kilograms per second					
40	T/d	metric tonnes per day					
41	T/h	metric tonnes per hour					
42	T/m	metric tonnes per minute					
Table R 1	1.1 11						

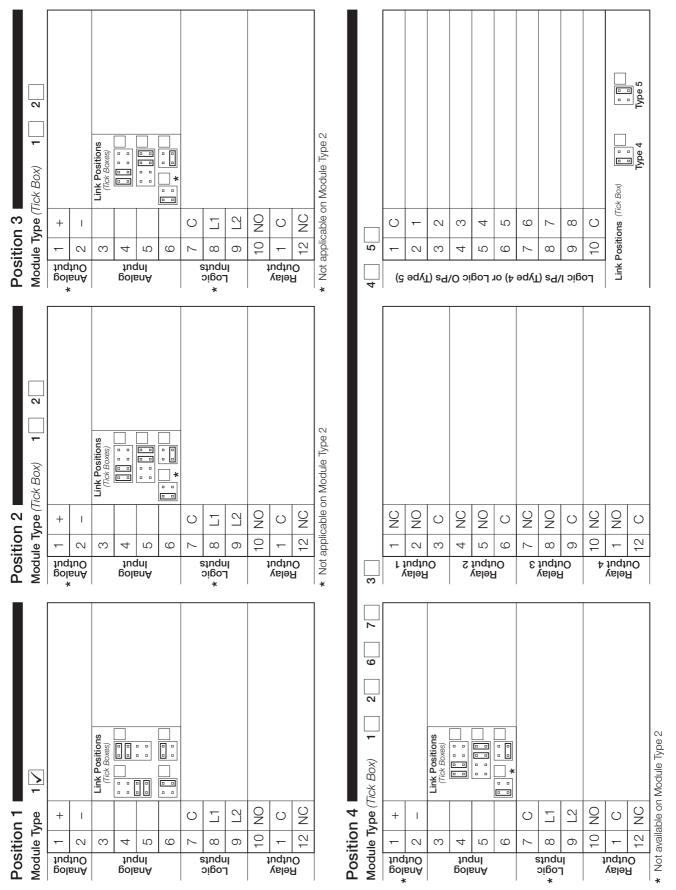
All	11.7	D
Number	Unit	Description
43	T/s	metric tonnes per second
44	lb/d	pounds per day
45	lb/h	pounds per hour
46	lb/m	pounds per minute
47	lb/s	pounds per second
48	ton/d	imperial tons per day
49	ton/h	imperial tons per hour
50	ton/m	imperial tons per minute
51	ton/s	imperial tons per second
52	ug/kg	micrograms per kilogram
53	mg/kg	milligrams per kilogram
54	1	liters
55	ml	milliliters
56	kl	kiloliters
57	Ml	megaliters
58	m	meters
59	gal	imperial gallons
60	g x 10	imperial gallons x 10
61	g x100	imperial gallons x 100
62	kgal	imperial kilo gallons
63	Mgal	imperial mega gallons
64	gal	us gallons
65	g x 10	us gallons x 10
66	g x100	us gallons x 100
67	kgal	us kilo gallons
68	Mgal	us mega gallons
69	m3	cubic meters
70	km3	kilo cubic meters
71	Mm3	mega cubic meters
72	CUMEC	cubic meter of water per second
73	kg	kilograms
74	Т	tons
75	kT	kilotons
76	lb	pounds
77	ton	imperial tons
78	mbar	millibar
79	bar	bar
80	m WG	meters water gauge
81	Hz	hertz
82	kHz	kilohertz
83	% sat	% saturation
84	%02	% oxygen
	i .	i.

Table B.1 Units Table B.1 Units (Continued)

Number	Unit	Description
85	%N2	% nitrogen
86	%HCI	% hydrochloric acid
87	NTU	nephelometric turbidity units
88	FTU	formazine turbidity units
89	%OBS	% obscuration
90	btu	british thermal units
91	ft3	cubic feet
92	kft3	kilo cubic feet
93	Mft3	mega cubic feet
94	g/l	grams per liter
95	g/h	grams per hour
96	g/d	grams per day
97	ml/m	milliliters per minute
98	ml/h	milliliters per hour
99	%d02	% dissolved oxygen
100	uV	microvolts
101	mV	millivolts
102	MV	megavolts
103	Α	amps
104	mho	conductance
105	S	Siemens
106	uS/cm	microSiemens per centimeter
107	mS/cm	milliSiemens per centimeter
108	uS/m	microSiemens per meter
109	mS/m	milliSiemens per meter
110	Feet	imperial feet
111	AcreFt	volume of water, 1ft deep, covering an area of 1 acre
112	Inches	imperial inches
113	Custom	user defined units

Table B.1 Units (Continued)

Appendix C - Installation Record



Index

Α			D		
	AC Connections	71		Data Logging8	, 15
	Accessories			Configuration50 to	
	Adjusting and Storing a Parameter Value	6		Data Verification and Integrity	
	Alarms Configuration	31		File Names	50
	Fast Rate32,			File Types	
	High and Low Process31,			Filter Type	52
	lcons			Instrument Tag	52
	Set Point Adjustment			New File Creation	52
	Enable			Sample Rate	52
				Status	15
	Slow Rate32,			Date and Time - See Configuration: System Clock	
	Time Hysteresis			Decimal Point	27
	Trip Level			Digital Input and Output	
	Type	33		Configuration	
	Analog Output	1 E		Input Polarity	
	Configuration			Output Polarity	
	Electrical Range High			Output Source	
	Electrical Range Low			Dimensions	
	Range High			Display Screen	6
	Range Low			Brightness	
	Source	45		Contrast	23
	Auto Pen Drop				
	Autoscroll	9	Ε		
				Electrical Input Range	
В				High	27
	Broken Sensor Protection Drive	29		Low	
				Engineering Range	
С				High	
•	Calibration			Low	28
	Calibration Offset	56		Enter/Edit User-Defined Information	
	Pen High Value			Environmental Requirements	
	Pen Low Value		F		
	Span	56		Fault Detection Level Percentage	20
	Channel (Pen) Tag	26		Fault Diagnosis	
	<u> </u>			Fitting a Chart	
	Units			Fitting the Pen Capsule(s)	2
	Channel Connections	66			
	Duration	20	Н		
	Fitting – See Fitting a Chart	20		Hysteresis	3/
	Range High	28		1 lysteresis	, 54
	Range Low		I		
	Stop Source	20		Input (Pen) Channel	
	Configuration Applied Output	5 to 16		Display	
	Analog Output			Configure	21
	Backing Up			Dual	11
	Channels2			Separate	10
	Common			Separate and Dual	
	Digital I/O			Input Error Messages	
	Logic Equation4			Input Type	26
	Other Channels Display			Selecting	67
	Password (Security Code)	20		Input/Output Modules	
	Relay	42		Identification	
	Restoring			Installation Record	80
	System Clock				

L		т		
_	11. D. 1. 11.	'	T	
	Line Rejection		Terminal Block	65
	Linearizer Type		Removing	
	Logic Equation		Thermocouple Compensating Cable	
	2 . 4		Totalizer	1, 04
М			Log	
	Molding a Calcation		Enable Source	41
	Making a Selection		Predetermined Value	39
	Mounting61		Preset Value	39
	g		Reset	
o			Day	40
U	0		Source	
	Operator Keys6 Overall Dimensions – See Dimensions		Time	
	Overall Diffierisions – See Diffierisions		Run Source	
_			Secure Total Reset	
Р			Wrap	
	Panel Mounting63		Totalizers	40
	Pen		Configuration	to /11
	Auto Drop – See Auto Pen Drop		Control	
	Capsule Fitting – See Fitting the Pen Capsule(s)			
	Filter29		Reset	
	Function55		Count Direction	
	In Source30		Count Rate	
	In Tag30		Calculating Manually	
	Lift Enable20		Cut Off	39
	Out Source30		Display	
	Out Tag30		Configure	22
	Select		Dual + Flow Rate	15
	Source		Dual Total	14
	Pipe Mounting 62		Rate with Total	13
	Power Supply Selection		Separate	13
	Towor Supply Solodion		Total with Rate	
R			Log	
n			Tag	
	Raise/Lower Pens6		Units	
	Relay Configuration – See Configuration; Relay		Office	0, 70
	Polarity42			
	Select 42	U		
			Units	78
	Source42		See also Channel (Pen) Units; Totalizers: Units	
s		w		
	Security Code19	-	Wall Mounting	62
	Configuration - See Configuration: Password (Security Code)		wan wourting	02
	Signal Sources77			
	Siting60			
	Software Key			
	Start-up Error Messages5			
	System Clock Configuration – See Configuration: System Clock			

Acknowledgments

 $\mathsf{Modbus^{TM}}$ is a registered trademark of the $\mathsf{Modbus\text{-}IDA}$ organization

Microsoft is a registered trademark of Microsoft Corporation in the United States and/or other countries

Operating Level Totalizer Log stalizer Control Alarm Setpoints Security Code Common Channels Alarms	Common	_	Alarma	Totolizoro	Polove	Digital I/O	Analog Output	Madhua	Moth Blooks	Logio Equations	Timoro	Data Lagging	Clock	Pon Function	Colibration
Aturiis	Section 3.4, page 20	Channels Section 3.5, page 24	Alarms Section 3.6, page 31	Totalizers Section 3.7, page 35	Relays Section 3.8, page 42	Digital I/O Section 3.9, page 43	Analog Output Section 3.10, page 45		Math Blocks Available only if		Timers Available only if enabled	Data Logging Section 3.12, page 50	Clock Section 3.13, page 54	Pen Function Section 3.14, page 55	Calibration Section 3.15, page 56
	Chart Duration	Select Channel	Select Alarm	Select Totalizer	Select Relay	Select Dig I/O	Select Output	of appropriate software	enabled by installation of appropriate software key.	Select Equation	by installation of appropriate software key.	Sample Rate	System Time Wednesday	Select Pen	Select Cal
	24 hours	Pen 1	A1	T1 Configuration	Relay 1.1	Output 6.1	Analog Output 1	key. Refer to Modbus Supplementary Manual	Refer to Advanced Software Options	Equation 1	Refer to Advanced Software Options	10 Seconds	26th May 2004	Pen 1	Pen 1 Input Ca
	Stop Chart Srce	Pen 1 Tag	A1 Type	Tot 1 Source	Relay 1.1 Source	Dout 6.1 Source	0/P1 Source	IM/C1300-MOD	Supplementary Manual IM/C1300-ADV	Equation 1.1	Supplementary Manual IM/C1300-ADV	Filter Type	15:28:59 Set Clock	Pen 1 Function	Reset Pen 1 Cal
		Input 1								Alarm A1					
	None Auto Pen Drop	Edit> Pen 1 Input Type	Off A1 Trip	Pen 1 Tot 1 Tag	Alarm Al	Alarm A1 Dout6.1 Polarity	Pen 1 0/P1 Range High			Invert> Equation 1.2		Instantaneous File Creation	YES Set Year	Trend Pen 1 Source	-9999.9 gal/h Pen 1 Offset
	Auco Ten Brop	Tem I Impac Type	ΑΙ 11 τρ		Kty 1.1 Fotal tcy	boaco.1 Foral rey	0/11 Nange migh			Equation 1.2		THE CICATION	See Teal	Ten I Source	1011 1 011300
	YES	High Ohm	0000.0 gal/h	Totalizer 1 Edit>	Negative	Negative	2500.0 gal/h			AND		On Pen Return	2004	Input 1	0.0 -9999.9 gal/h
	Pen Lift Enable	Pen 1 Lin. Type	A1 Hysteresis	Tot 1 Count Dir		OR	0/P1 Range Low			Equation 1.3		Instrument Tag	Set Month		Pen 1 Span
	YES	Type K	0000.0 gal/h	Up		Select Dig I/O	0000.0 gal/h			NOT Alarm B1 Invert>		Boiler 1 Zone 3 Edit>	May		1.0000 -9999.9 gal/h
	Config Password	Pen 1 Units	A1 Time Hyst	Tot 1 Units		Input 1.x	O/P1 Elect High			Equation 1.4		Pen 1 Short Tag	Set Date		OR
	0000	18 gal/h	0000 Secs	18 gal/h		Din 1.x Polarity	020.0 mA			OR		Pen 1	26th		Select Cal
	Line Rejection	(Imp) Pen 1 Elect. Hi	0000 3003	(Imp) Tot 1 Count Rate			0/P1 Elect Low			Equation 1.5		Edit> Pen 2 Short Tag	Set Day		
						Negative				Alarm C1					Pen 1 Chart Ca
	50 Hz	20.00 mA		00.0000 Manual			004.0 mA			Invert>		Pen 2 Edit>	Wednesday		Set Pen I High
	Pen Ch Display	Pen 1 Elect. Lo		Tot 1 Cut Off						Equation 1.6		Pen 3 Short Tag	Set Hour		0
	Separate	4.00 mA		5000.0 gal/h						XOR		Pen 3 Edit>	15:00		Set Pen 1 Low
	Totals Display	Pen 1 Dec. Point		Tot 1 Preset						Equation 1.7		Pen 4 Short Tag	Set Minute		0
	Separate	XXXX.X		000005000 gal/h	_					None		Pen 4	15:28		
	Other Ch Display	Pen 1 Eng. Hi		Tot 1 Predet	Tot 1 Log I	Enable						Edit> Serial Number	Update - NO		
	NO	2500.0 gal/h		000004500		None						A/4590321/221	Wednesday 26th May 2004		
	Alarm Adjust	Pen 1 Eng. Lo		gal/h Tot 1 Wrap	12 hours or 2							Edit>	15:29:00		
	NO				Tot 1 Log										
		0000.0 gal/h		YES											
	Totalizer Reset	Pen 1 Chart Hi		Tot 1 Reset Srce	00:	00									
	NO	2500.0 gal/h		Timed	OR										
	Contrast 1	Pen 1 Chart Lo		Tot 1 Reset Days	Select Tota	alizer									
	100	0000.0 gal/h	n Time	Monday	T1 Secure	Total									
	Brightness 1	Pen 1 Brk Sensor	ner tha	Tot 1 Reset Hour	Secure To	tal 1									
	100	Downscale	ing oth	00:00	0000000	200									
		Pen 1 Fault Lev.	. Anyth	Tot 1 Run Source	T1 Secure	al									
			•			NO									
		10 %		None											
		Pen 1 Filter													
		Off													

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